

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1066507

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	32461		API No. 15
Name: Tailwater, Inc.			Spot Description:
Address 1: 6421 AVOND	ALE DR STE 212		<u>-E2_W2_Sec22_Twp20_SR20_</u>
Address 2:			
City: OKLAHOMA CITY	State: OK Zi	p: <del>73116</del> +_ <u>6428</u> _	
Contact Person: Chris Ma	artin		Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 810-0	900		□ NE □ NW □ SE ☑ SW
CONTRACTOR: License #	8509		County: Anderson
Name: Evans Energy D			Lease Name: SOUTH KEMPNICH Well #: 23-IW
Wellsite Geologist: n/a			Field Name:
Purchaser: Pacer Energy			Producing Formation: Squirrel
Designate Type of Completi			Elevation: Ground: 965 Kelly Bushing: 0
✓ New Well	Re-Entry	Workover	Total Depth: 732 Plug Back Total Depth: 0
□ oil □ wsv	v □ swp	□ slow	Amount of Surface Pipe Set and Cemented at: 20 Feet
☐ Gas ☐ D&A		☐ sigw	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
☐ OG	☐ GSW	Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methar	ie)		If Alternate II completion, cement circulated from:
Cathodic COthe	er (Core, Expl., etc.):		feet depth to: 20 w/ 5 sx cmt.
If Workover/Re-entry: Old V	Vell Info as follows:		
Operator:			Drilling Fluid Management Plan
Well Name:			(Data must be collected from the Reserve Pit)
Original Comp. Date:	Original To	otal Depth:	Chloride content: 0 ppm Fluid volume: 0 bbls
Deepening F	Re-perf. Conv. to	ENHR Conv. to SWD	Dewatering method used: Evaporated
_	Conv. to		
= -	Plu	•	Location of fluid disposal if hauled offsite:
Commingled			Operator Name:
Dual Completion			Lease Name: License #:
SWD			Quarter Sec TwpS. R East _ West
☐ ENHR			County: Permit #:
GSW			i dillicit.
	0/26/2011	10/27/2011	
Spud Date or Date  Recompletion Date	ate Reached TD	Completion Date or Recompletion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☐ Wireline Log Received
Geologist Report Received
✓ UIC Distribution  ALT ☐ I ✓ II ☐ III Approved by: Deanna Gambor Date: 02/17/2012

Side Two

**SOUTH KEMPNICH** . Well #: <u>23</u>-IW Operator Name: Tailwater, inc. \_\_\_\_\_ Lease Name: Sec. 22 Twp.20 S. R. 20 Fast West County: Anderson INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** Yes **✓** No **✓** Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum **✓** No Samples Sent to Geological Survey Yes oil show 483 lime Yes **☑** No Cores Taken 498 sand green, no oi ☐ Yes ✓ No Electric Log Run broken sand 505 en & grey sand, ok b **Electric Log Submitted Electronically** ☐ Yes ☐ No oil sand (If no, Submit Copy) 524 broken sand 640 a & green sand, go List All E. Logs Run: oil sand 644 646 broken sand vn & green sand, go CASING RECORD Used ✓ New Report all strings set-conductor, surface, intermediate, production, etc. Size Casing Weight Setting Type of # Sacks Type and Percent Size Hole Purpose of String Set (In O.D.) Lbs. / Ft. Depth Drilled surface 9.8750 7 17 20 Portland 5 5.6250 2.8750 6.45 722 Portland 95 50/50 POZ completion ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate Protect Casing Plug Back TD Plug Off Zone Acid. Fracture. Shot. Cement Squeeze Record PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Depth Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Set At: Packer At: Liner Run: TUBING RECORD: Size: Yes ☐ No Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) **Estimated Production** Bbls. Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours METHOD OF COMPLETION: PRODUCTION INTERVAL: DISPOSITION OF GAS: Dually Comp. Open Hole Perf. Commingled ☐ Vented ☐ Sold ☐ Used on Lease (Submit ACO-5) (Submit AČO-4)

Other (Specify)

(If vented, Submit ACO-18.)



**AUTHORIZTION** 

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The state of the s	FIELD TICKET & IREAIMER
PO Box 884, Chanute, KS 66720	
20.421-0210 or 800-467-8676	CEMENT

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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.