



KANSAS CORPORATION COMMISSION 1073103
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

CONFIDENTIAL

WELL COMPLETION FORM

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34320
Name: Lasso Energy LLC
Address 1: PO Box 465
Address 2: 1125 SOUTH MAIN
City: Chase State: KS Zip: 67524 + 0465
Contact Person: BRUCE D. KELSO
Phone: (918) 633-9655
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: DEREK PATTERSON
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: VINCENT OIL CORPORATION
Well Name: THOMPSON #8

Original Comp. Date: 12/12/2011 Original Total Depth: 4569

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

- Plug Back: 4885 Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

01/09/2012	01/11/2012	01/24/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-047-21602-00-01

Spot Description: C W2 W2 SE

E2 W2 W2 SE Sec. 30 Twp. 26 S. R. 16 East West

1320 Feet from North / South Line of Section

2245 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Edwards

Lease Name: WOOD Well #: 1

Field Name: WILDCAT

Producing Formation: MISSISSIPPI CHERT

Elevation: Ground: 2097 Kelly Bushing: 2107

Total Depth: 4978 Plug Back Total Depth: 4885

Amount of Surface Pipe Set and Cemented at: 479 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 8000 ppm Fluid volume: 530 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: OPIK

Lease Name: Palmitier SWD License #: 8061

Quarter SW Sec. 16 Twp. 25 S. R. 16 East West

County: EDWARDS Permit #: D-20,983

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 02/21/2012
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NAOMI JAMES Date: 02/21/2012