

KANSAS CORPORATION COMMISSION 1073424  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34350  
Name: Altavista Energy, Inc.  
Address 1: 4595 K-33 Highway  
Address 2: PO BOX 128  
City: WELLSVILLE State: KS Zip: 66092 +  
Contact Person: Phil Frick  
Phone: ( 785 ) 883-4057  
CONTRACTOR: License # 33715  
Name: Town Oilfield Service  
Wellsite Geologist: None  
Purchaser:

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☒ Workover  
☐ Oil ☐ WSW ☐ SWD ☐ SIOW  
☐ Gas ☐ D&A ☒ ENHR ☐ SIGW  
☐ OG ☐ GSW ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: Mid States Energy

Well Name: Trian C 1

Original Comp. Date: 01/01/1983 Original Total Depth: 730

- ☐ Deepening ☐ Re-perf. ☒ Conv. to ENHR ☐ Conv. to SWD  
☐ Conv. to GSW

- ☐ Plug Back: Plug Back Total Depth  
☐ Commingled Permit #:  
☐ Dual Completion Permit #:  
☐ SWD Permit #:  
☐ ENHR Permit #:  
☐ GSW Permit #:

02/15/2012 02/15/2012  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-121-25240-00-01

Spot Description:  
NW NW NW NW Sec. 6 Twp. 17 S. R. 24 ☒ East ☐ West  
5200 Feet from ☐ North / ☒ South Line of Section  
5862 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- ☐ NE ☐ NW ☐ SE ☒ SW

County: Miami

Lease Name: TRIAN C Well #: 1

Field Name:

Producing Formation: Cattleman

Elevation: Ground: 998 Kelly Bushing: 998

Total Depth: 716 Plug Back Total Depth: 716

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 716

feet depth to: 0 w/ 110 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

☐ Letter of Confidentiality Received

Date:

☐ Confidential Release Date:

☒ Wireline Log Received

☐ Geologist Report Received

☒ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: Deanna Garrison Date: 02/21/2012



1073424

Operator Name: Altavista Energy, Inc.Lease Name: TRIAN CWell #: 1Sec. 6 Twp. 17 S. R. 24 ☒ East ☐ WestCounty: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

## Drill Stem Tests Taken

(Attach Additional Sheets)

☐ Yes ☒ No

## Samples Sent to Geological Survey

☐ Yes ☒ No

## Cores Taken

☐ Yes ☒ No

## Electric Log Run

☒ Yes ☐ No

## Electric Log Submitted Electronically

☒ Yes ☐ No

(If no, Submit Copy)

☒ Log

Formation (Top), Depth and Datum

☐ SampleName  
CattlemanTop  
667Datum  
+331

## List All E. Logs Run:

Gamma Ray - Neutron  
Cement Bond

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	25	21	Portland	5	NA
Production	6.25	4.5	15	716	Portland	110	NA

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	667-684		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method:				
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS:		METHOD OF COMPLETION:		PRODUCTION INTERVAL:
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	_____
<input type="checkbox"/> Used on Lease		<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled	
(If vented, Submit ACO-18.)		(Submit ACO-5) (Submit ACO-4)		
		<input type="checkbox"/> Other (Specify) _____		