

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE



1074586

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- ☒ New Well    ☐ Re-Entry    ☐ Workover
- ☐ Oil    ☐ WSW    ☐ SWD    ☐ SIOW  
☐ Gas    ☒ D&A    ☐ ENHR    ☐ SIGW  
☐ OG    ☐ GSW    ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic    ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- ☐ Deepening    ☐ Re-perf.    ☐ Conv. to ENHR    ☐ Conv. to SWD  
☐ Conv. to GSW

☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

☐ Commingled    Permit #: \_\_\_\_\_

☐ Dual Completion    Permit #: \_\_\_\_\_

☐ SWD    Permit #: \_\_\_\_\_

☐ ENHR    Permit #: \_\_\_\_\_

☐ GSW    Permit #: \_\_\_\_\_

12/07/2011	12/09/2011	12/09/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25257-00-00

Spot Description:

SE SW SE SE Sec. 10 Twp. 20 S. R. 18 ☒ East ☐ West  
165 Feet from ☐ North / ☒ South Line of Section  
825 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE    ☐ NW    ☒ SE    ☐ SW

County: Anderson

Lease Name: HIRT Well #: 3

Field Name: \_\_\_\_\_

Producing Formation: Mississippian

Elevation: Ground: 972 Kelly Bushing: 972

Total Depth: 1174 Plug Back Total Depth: 1150

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

☐ Letter of Confidentiality Received

Date: \_\_\_\_\_

☐ Confidential Release Date: \_\_\_\_\_

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: Deanna Garrison Date: 02/21/2012



1074586

Operator Name: Kent, Roger dba R J Enterprises Lease Name: HIRT Well #: 3  
 Sec. 10 Twp. 20 S. R. 18 ☒ East ☐ West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No

Electric Log Submitted Electronically ☐ Yes ☐ No  
 (If no, Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
shale	1136	
lime	1174	

### CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	48	
production	5.625	2.875	10	1150		48	

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)		METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____		PRODUCTION INTERVAL: _____ _____
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**R.J. Enterprise**  
**22082 NE Neosho RD**  
**Garnett, KS 66032**

**Hurt # 3**

Start 12-7-2011

Finish 12-9-2011

3	soil	3
9	clay	12
8	sh	20
7	lime	27
6	shale	33
23	lime	56
27	shale	83
60	lime	143
96	shale	239
35	lime	274
21	shale	295
11	lime	306
18	shale	324
60	lime	384
8	shale	392
21	lime	413
6	shale	419
20	lime	439
165	shale	604
27	lime	631
60	shale	691
31	lime	722
18	shale	740
7	lime	747
4	shale	751
4	lime	755
8	shale	763
12	lime	775
100	shale	875
3	lime	878
258	shale	1136
38	lime	1174

Plugged 1-2-2012

ran in 1150' of 1" pumped 12 sxs

pulled up to 600' pumped 12 sxs

pulled up to 250' pumped 24 sxs

brought cement to surface 48 sxs total

T.D. Dry hole

**GARNETT TRUE VALUE HOMECENTER**410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7135

Statement Copy

**INVOICE**PLEASE REFER TO INVOICE NUMBER  
ON ALL CORRESPONDENCE

Page: 1

Invoice: 10178185

Special :  
Instructions :Time: 15:48:06  
Ship Date: 11/30/11  
Invoice Date: 11/30/11  
Due Date: 12/08/11

Sales rep to: JIM

Asst rep order:

Sold To: ROGER KENT  
22082 NE NECHHO RD  
GARNETT, KS 66032Ship To: ROGER KENT  
(785) 448-8195 NOT FOR HOUSE USE  
(785) 448-8085

Customer #: 0000357

Customer PO:

Order By:

POSTAGE

4TH  
T 120

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AR Price/Unit	PRICE	EXTENSION
-18.00 840.00	-18.00 840.00	P	PL	OPMP CPPC	MONARCH PALLET PORTLAND CEMENT-84#	18.0000 n. 8.4900 bag	18.0000 8.4900	-288.00 4594.80

FILED BY CHECKED BY DATE SHIPPED DRIVER

Sales total \$4299.60

SHIP VIA ANDERSON COUNTY

RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable 4299.60  
Non-taxable 0.00  
Tax #

Sales tax 335.37

X

**TOTAL \$4634.97**

3 - Statement copy

