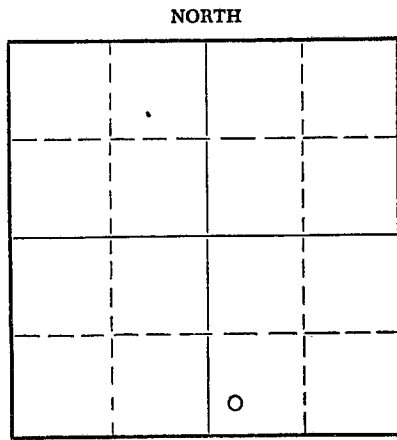


15-169-00813-00-06

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Saline County. Sec. 19 Twp. 15S Rge. (E) 3 (W)
Location as "NE/CNW/SW" or footage from lines SW SW SE
Lease Owner Natural Gas and Oil Corporation
Lease Name Larson Well No. 1
Office Address 1009 Central Building, Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed December 19, 1950 19
Application for plugging filed August 19, 1953 19
Application for plugging approved August 20, 1953 19
Plugging commenced September 17, 1953 19
Plugging completed September 21, 1953 19
Reason for abandonment of well or producing formation commercial production depleted
If a producing well is abandoned, date of last production September 9 19 53
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface	Clay and sd	0	303	8/5/8"	303	none
Maq. Dolo	oil	0	3386	5 1/2"	3386	2746

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
Filled hole with chat to 3380 feet
Ran 6 sacks cement from 3380 to 3340 feet
Filled hole with heavy mud from 3340 to 190' and
Bridged with rock at 190' and ran 15 sacks cement
from 190 to 150 feet.
Filled with heavy mud from 150 to 20 feet and bridged
With rock and capped with 5 sacks cement to cellar base.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Morgan Well Plugging Service
Address 102 West 18th Street, Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Harold A. Burt (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Harold A. Burt
1009 Central Building, Wichita, Kans
(Address)



SUBSCRIBED AND SWORN to before me this 29th day of September, 1953
My commission expires May 25, 1957
Esther Unsell
Notary Public.

PLUGGING
FILE SEC 19 T 15 R 34
BOOK PAGE 123 LINE 1

RECEIVED
STATE CORPORATION COMMISSION
SEP 30 1953
CONSERVATION DIVISION
Wichita, Kansas

DRILLERS LOG

15-169-00813-00-00

COMPANY: Westgate-Greenland Oil Company
 CONTRACTOR: Jackson Drilling Corporation
 FARM: Larson #1, SW SW SE 19-15S-3W, Saline County, Kansas
 ELEVATION: 1284
 COMMENCED: October 28, 1950
 COMPLETED: November 10, 1950 Rotary
 December 19, 1950 Cardwell

0	to	9	Cellar
9	to	25	Clay
25	to	35	Sand
35	to	250	Shale and shells
250	to	303	Shale and lime
303	to	390	Anhydrite
390	to	410	Shale and shells
410	to	540	Lime
540	to	580	Salt
580	to	905	Lime
905	to	1205	Lime, shale and salt
1205	to	1530	Lime
1530	to	1947	Lime and shale
1947	to	1965	Lime
1965	to	2120	Lime and shale
2120	to	2265	Shale
2265	to	2360	Lime and shale
2360	to	2395	Lime
2395	to	2435	Shale Shale
2435	to	2485	Lime
2485	to	2835	Lime and shale
2835	to	2854	Shale
2854	to	3175	Lime
3175	to	3254	Lime and shale
3254	to	3305	Shale
3305	to	3375	Lime and shale
3375	to	3385	Shale
3385	to	3391	Lime
3391	to	3590	Cardwell
		3590	T. D.

Set 303 feet of 8 5/8" 24# surface. Cemented with 350 sacks cement, 8 sacks flocele and 9 sacks cal. chloride

Set 3386 feet of 5 1/2" casing. Cemented with 75 sacks cement

Drillstem test 3386-3391, rec, 25' free oil, 60' heavy oil cut mud, open 1 hour.

TOPS: Mississippi 2839, Hunton 3284. Maquoketa shale 3320. Maquoketa Dolomite 3383. Viola 3444.

1000 GA , 35 barrels oil in 824 hours. Sand and HFW 3580-86, PB 3424.

Potential 44 BOPD, 28% water.

C E R T I F I C A T E

I, Harold A. Burt, do hereby certify that the above and foregoing is a true and correct copy of log of the Larson #1, SW SW SE Section 19-15S-3W, Saline County, Kansas, as reflected by files of the Natural Gas and Oil Corporation.

Harold A. Burt
 Harold A. Burt

Subscribed and sworn to before me, a Notary Public, within and for Sedgwick County, Kansas, this 19th day of August,

Esther Unsell
 Esther Unsell, Notary Public

1953
 My commission expires May 25, 1957.

PLUGGING
 FILE SEC. 19-15S-3W
 BOOK PAGE 123 LINE 1

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 20 1953
 CONSERVATION DIVISION
 Wichita, Kansas