

15-169-19109-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Saline County. Sec. 19 Twp. 15s. Rge. 3  W (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW/4 SW/4 NE/4

Lease Owner Shields Oil Producers

Lease Name Larson Well No. 1

Office Address Box 248 - Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed August 11 1951

Application for plugging filed February 17 1953

Application for plugging approved February 18 1953

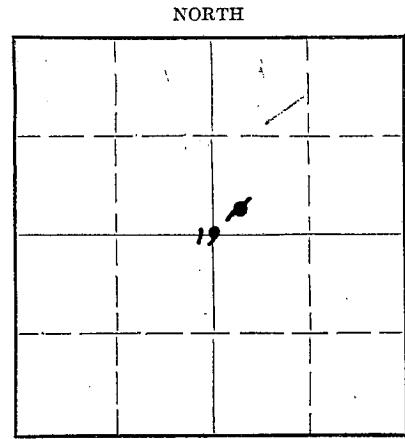
Plugging commenced February 18 1953

Plugging completed February 20 1953

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production September 1952

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well Durkee

Producing formation Maquoketa Dolomite Depth to top 3403 Bottom Total Depth of Well 3405 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Miss.		2863	3169			
Kind.		3169	3308			
Msnr.		3308	3316			
Hunt		3316	3345			
Maq. Sh.		3345	3403			
Maq. Dol.	Oil & Water	3403	3405	5 1/2"	3403 1/2	2810'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Chat to 3395' Dumped 6 sacks cement.

Filled hole with heavy mud to 175'.

Bridge at 175'. Dumped 15 sacks cement.

Bridge at 20'. Cement to surface.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Shields Oil Producers

Address Box 248 - Russell, Kansas

STATE OF Kansas COUNTY OF Russell, ss.

I, Richard L. Shields (employee or owner & operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Richard L. Shields  
Box 248 Russell, Ks

(Address)

SUBSCRIBED AND SWORN to before me this 17th day of February, 1953

Lorita S. Embrey  
Notary Public.

My commission expires April 4, 1956

PLUGGING 22-262  
FILE SEC 19 T 15 R 326  
BOOK PAGE 80 LINE 25

2-48-15M

FEB 20 1953  
CONSERVATION DIVISION  
Wichita, Kansas

15-169-19109-00-00

WELL LOG

SHIELDS OIL PRODUCERS  
Larson #1

SW SW NE  
Sec. 19, Twp. 15S, Rge. 3W  
Saline County, Kansas

Total Depth: 3405'  
Commenced: July 28, 1951  
Completed: August 11, 1951  
Contractor: Honaker Drilling Co., Inc.

CASING RECORD

Size	Run	Cemented
8-5/8"	317'	250 sax
5-1/2"	3403-1/2'	75 sax

Elevation: 1304' D.F.  
Treatment:  
Production:

Figures Indicate Bottom of Formation

Soil and Sand	55	Shale and Lime	1480
Shale and Sand	103	Lime and Shale	1600
Shale and Shells	170	Shale and Lime	1745
Anhydrite	315	Lime and Shale	1850
Anhydrite	345	Lime and Shale	2140
Broken Anhydrite	412	Lime and Shale	2375
Shale	490	Lime and Shale	2495
Shale and Shells	620	Shale	2580
Shale and Shells	650	Shale and Lime	2640
Shale and Lime	740	Lime and Shale	2870
Shale and Lime	824	Lime and Shale	2995
Lime and Shale	960	Lime	3137
Lime and Shale	1050	Lime and Shale	3220
Shale-Shells-Salt	1140	Shale	3290
Shale-Shells-Salt	1250	Lime and Shale	3405
Shale and Lime	1280		T.D. Rotary

NOTES

TOPS

Miss.	2863
Kind.	3169
Menr.	3308
Hunt.	3316
Maq. Sh.	3345
Maq. Dol.	3403

PLUGGING  
FILE SEC-12 T-15 R-32  
BOOK PAGE 20 LINE 25