15-169-00131-00-00

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Ritting Resilding

WELL PLUGGING RECORD

Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas	Salin	P	Count	v Sec 32 -	rum 15S Rge	3 (36) (
NORTH	Location as "N	E/CNW\SW\\"	or footage fro	m lines SW S	SE NE			
	1	Lease Owner Davis - Child, Sterling Drilling Company Lease Name Brown Well No. 1						
	Office Address	Office Address Sterling, Mansas						
	1	Vell (completed			Depleted oi			
	Date well com				June 16	19 5		
	Application for	plugging filed	April April	16	<u> </u>			
	Application for	plugging approv	April	17	,	10		
		oleted		28				
	Reason for aba	ndonment of wel	or producing	g formation	Depleted	····		
1					March 8	19		
		well is abandon				ore plugging was c		
Locate well correctly on above Section Plat	menced?							
ame of Conservation Agent who su	pervised plugging of th	nis well	Ruel Du			2251		
roducing formation Mac quok	eta	Depth to top	Botton	3354	Total Depth of	Well 3354 I		
how depth and thickness of all was	er, oil and gas formatio	ons.						
OIL, GAS OR WATER RECO	RDS					CASING RECORE		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT		
Maquoketa	oil	3345	3354	13-3/4"	10015-9-53			
			ļ	8-5/8"	356!5-10-9			
				5 - 1/2"	3347분 5-2	3-53 4-27-		
					-			
				,				
Describe in detail the manner				<u> </u>	<u> </u>			
				·				
			· · · · · · · · · · · · · · · · · · ·			·		
				<u> </u>				
	C. E. Shull Cas	nal description is nece	essary, use BAC	K of this sheet)				
Name of Plugging Contractor	Box 558. Great	Bend. Kansa	is					
Address								
STATE OF KANSAS	CC	NINTV OF	RICE		SS-			
W. K. Arbuckle	, co	ONII OF	employee of	owner) or (8	—, ss. Yngrorenaux	of the above-descr		
well, being first duly sworn on oa above-described well as filed and	th, says: That I have l	knowledge of the and correct. So	facts, staten	nents, and matt I.	ers herein contai	ned and the log of		
•		(Signature)	<u> wa</u>	eter Z.	Carlent	ele-		
			.5 Jes	ling &	(Address)	· · · · · · · · · · · · · · · · · · ·		
Subscribed and Sworn to I	pefore me this 5th	day of	May		, 19_	51.		
	in the same of the		Ja	Zeno	eene			
My commission expires	ssion Expires Sept.	17, 1957		STATE	S.C.P.	Notary Publ		
(3) 63	6 16 .	24-7368-5	3-53-20M	~ <i>U</i>	ORPORATION COM	E.		
				1	MATION COM	SO		
MARING	文 []	الجهر	- 307K	VSER!	ATION DIVISI	"ISSIOA		
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15-169-00131-00-00 · Wichite, Nances

Company STERLING DRILLING CO. & DAVIS-CHILD ST. SE NE

Total Depth. 3354 PBTD 3352 comm. 5-9-53 cms. 6-13-53 Shalor Track. Contractor. Sterling Drilling Co. Issued. 8-1-53

CASING:

13.3/8 100. w/ 75 sx cement

8.5/8 356! w/ 125 sx cement

5.1/2 3347! w/ 50 sx cement

MANSAS

Elevation, 1302 KB

Maquoketa shale

Maquoketa dolo.

ProductionPump 10 BO, 10 BW

3281

1 5 1/2 3347 W/ 5	J SXACC	ments	•	Fi .uc
	. V. 3	" nigures inc" etc	Bottom of !	or a dious
		The state of the s		
surface clay		90		Tops: Scout
shale & shells	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	267		Mississippi
shale		300	4	Kinderhook
anhydrite & lime		356		Misener
-lime		· 820		Hunton -
shale, & lime				Maquoketa sh
.shale		1130		Maquoketa do
shale & shells		1620		1
shale -	10 m	173		
lime & shale	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2080		
shale		-219 229		
shale & lime.		A T 362 / 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
lime	1 3 m	273		`
shale		279		
shale & lime				
lime.		325		
shale	J. 18.0		·	
shale & lime .:	ر مور بر	331 334		
shale				AT.
lime	- 2262	335	4	STA
Total Depth P	B 3352	RTD	· •	•

CO.to 3352; drld to 3354 Az. 2500 gal. Swb. 12 BOPH. Acid frac w/ 1500 gal Gel. Swbng 20 BWPH. Dmpd 2"cal seal for water shut off. Unsuccessful. Tamped 2" lead wool & PB to 3352. Dmpd 1 sx cmt. on lead wool. Water shut off unsuccessful. Ran 2" tbg w/sq. tool & sqzd form. w/ 50 sx cmt. Drld out 50' cmt. & perf. 3345-47 no fluid. Drld cmt out pipe & CO to PBTD 3352. overnight FU 345 oil. 690' water. Bld hole & next 17 hrs. FU 13 BO, 34 BW

STATE CORPORATION COMMISSION UN 30 1967 CONSERVATION DIVISION Wichite, Kansas

WELL LOG - - - - BROWN

Location: SW/4 SE/4 NE/4 Section 32-15-3, Saline County, Kansas

Owner: Sterling Drilling Company-Davis-Child Rotary Drilling Contractor - Sterling Drilling Company Cable Tools Contractor - Sterling Drilling Company

Commenced: 5-9-53 Elevation: 1302* E.B. Completed: 5-23-53 (W/r) 1297* Gr. 6-13-53 (W/c.t.)

Tetal Depth - 3352* (w/r) - 3354* (w/c.t.) - 3352* (Plug back depth)

Shale and Line

Shale

Line

3255-3315

3315-3346

3346-3352

100 CASING RECORD

0- 90	Surface Clay	100° of 13-3/8° Surface Pipe
90- 267	Shale and Shells	Cemented with 75 Sacks Cement
267- 300	Shale	Set 2º off bettem.
300- 356	Anhydrite and Lime	
356- 820	Line	356° of 8-5/8" Surface Pipe
820- 990	Shale and Line	Cemented with 25 sacks Bulk
990-1130	Shale	Coment in bottom, 125 sacks
1130-1620	Shale and Shells	bulk cement in top.
1620-1735	Shale	
1735-2080	Lime and Shale	3347 of 51 0.D. Casing
2080-2195	Shale	Cemented with 50 sacks coment.
2195-2295	Shale and Line	
2295-2730	Lime	
2730-2790	Shale	PRODUCTION: Producer
2790-2930	Shale and Lime	
2930-3110	Line	
3110-3255	Shale	· ·

CABLE TOOLS RECORD: Cleaned out to retary total depth 3352. Drilled new hele 3352 to 3354. Acidised - 2500 Gel. acid. Sumbbing 19 Ebl. oil per hour. Acid fractured with 1500 Gel. Gel. Sumbbing 20 barrels water per hour. Dumped 2º Cal Seel for water shut-off. Unsuccessful. Tamped in 2º leed weel and plugged back to 3352. Dumped one sack of cement on top of leed weel. Water shut-off unsuccessful. Han 2º tubing with squeeze tool and squeezed formation with 50 sacks cement. Drilled out 50° of cement and perforated shee 3345° to 47°. He fluid. Drilled cement out of pipe and cleaned out to old plug back depth of 3352°. Over-night fill-up of 345° Oil, 690° water. Bailed hole down and next 17 hours of fill-up was 13 Ebl. oil, 34 Ebl. water. Ran tubing and rods and put well on production.

PLUGGING PUNSE DVATION OF VICTORY CONTROL OF THE SECOND STATE SECOND STATE OF THE SECOND SECO

	DETACH BEFORE CASHING CHECK	
	STATEMENT, OF EARNINGS AND DEDUCTIONS FOR EMPLOYEE'S RECORD COVERING PAY PERIOD TO AND INCLUDING DATE SHOWN BELOW STERLING DRILLING CO.	,
	15-169-00131-00:00	
·	DATE 4-30 195 4	
	Dtale Caro Cerrain	
	TOTAL WAGES	
	OLD AGE BENEFIT WITHHOLDING U.S. INCOME TAX	
	TOTAL DEDUCTIONS	
	AMDUNT THIS CHECK 2500	
	,	