

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

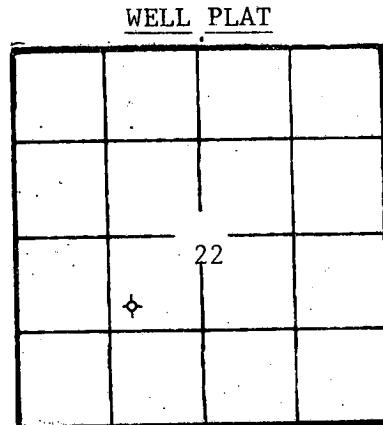
- F _____ Letter requesting confidentiality attached.
- C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5120 EXPIRATION DATE 6/30/84
 OPERATOR Range Oil Company, Inc. API NO. 15-169-20,230-00-00
 ADDRESS 220 West Douglas, 240 Page Court COUNTY Saline
Wichita, Kansas 67202 FIELD Olsson
 ** CONTACT PERSON John Washburn PROD. FORMATION None
 PHONE (316) 265-6231 Indicate if new pay.

PURCHASER None LEASE Wells "A"
 ADDRESS _____ WELL NO. 2
 DRILLING Range Drilling Company, Inc. WELL LOCATION 10' N. of SW NE SW
 CONTRACTOR Range Drilling Company, Inc. 1660 Ft. from South Line and
 ADDRESS 220 West Douglas, 240 Page Court 1650 Ft. from West Line of
Wichita, Kansas 67202 the SW (Qtr.) SEC 22 TWP 16S RGE 3 (W)

PLUGGING Range Drilling Company, Inc.
 CONTRACTOR _____
 ADDRESS 220 West Douglas, 240 Page Court
Wichita, Kansas 67202



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3611 PBDT None
 SPUD DATE 10/5/83 DATE COMPLETED 10/13/83
 ELEV: GR 1385 DF _____ KB 1390
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none
 Amount of surface pipe set and cemented 404 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other-completion _____ NGPA filing No

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

H. G. McMahon, III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
 (Name) H. G. McMahon, III

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of _____ October, 1983.

RECEIVED
 DAVID T. JERVIS
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appointment Expires 8-4-84
 CONSERVATION DIVISION
 Wichita, Kansas

JUN 2 1984
David T. Jervis
 (NOTARY PUBLIC)
 David T. Jervis

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Range Oil Company, Inc. LEASE NAME Wells "A" SEC 22 TWP 16S RGE 3 (E) (W) WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information. Sample Tops .

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input type="checkbox"/></p> <p>DST #1 (3372-3379) 30-30-30-30; Blow: wk-died in 30"; Rec: 5' Mud; IFP 69-69; ISIP 69; FFP 69-69; FSIP 69; T: 104°F</p> <p>DST #2 (3525-3549) 30-30-60-60; Blow: strong-weak; Rec: 125' Mud + 120' thin Mud (7000 ppm Chl); IFP 127-127; ISIP failed; FFP 138-138; FSIP 1229; T: 110°F</p>			Lans	2255 (-865)
			BKC	2567 (-1177)
			Miss	2918 (-1528)
			M-Os	2975 (-1585)
			Kd	3144 (-1754)
			Mg dol	3371 (-1981)
			Viola	3429 (-2039)
			Sp	3504 (-2114)
			Sp dol	3510 (-2120)
			Sp Ss	3540 (-2150)
		Arb	3591 (-2201)	
		RTD	3611 (-2221)	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17½	13 3/8	54.5	109	Common	125	3% CaCl
Surface	12¼	8 5/8	23	404	Common	350	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls. MCF	Gas bbls. % CFPB
Disposition of gas (vented, used on lease or sold)		Perforations