

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5120 EXPIRATION DATE 6/30/84

OPERATOR Range Oil Company, Inc. API NO. 15-169-20,228-00-00

ADDRESS 220 West Douglas, 240 Page Court COUNTY Saline

Wichita, Kansas 67202 FIELD Olsson

** CONTACT PERSON John Washburn PROD. FORMATION none
PHONE (316) 265-6231 Indicate if new pay.

PURCHASER None LEASE Wells "A"

ADDRESS WELL NO. 1

DRILLING Range Drilling Company, Inc. 1650 Ft. from South Line and

CONTRACTOR 220 West Douglas, 240 Page Court 1650 Ft. from West Line of (E)

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 22 TWP 16S RGE 3 (W)

PLUGGING Range Drilling Company, Inc. WELL PLAT (Office Use Only)

CONTRACTOR 220 West Douglas, 240 Page Court KCC

ADDRESS Wichita, Kansas 67202 KGS

TOTAL DEPTH 563 PBDT None SWD/REP

SPUD DATE 9/26/83 DATE COMPLETED 10/1/83 PLG. [checked]

ELEV: GR 1385 DF KB 1390 NGPA

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 259 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing No

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

H. G. McMahon, III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name) H. G. McMahon, III

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of October, 19 83.

DAVID T. JERVIS NOTARY PUBLIC STATE OF KANSAS My Appointment Expires: 8-4-84

RECEIVED STATE CORPORATION COMMISSION OCT 21 1983 CONSERVATION DIVISION

[Signature] (NOTARY PUBLIC) David T. Jervis

** The person who can be reached by phone regarding any questions concerning this information.

10-21-1983

Side TWO

OPERATOR Range Oil Company, Inc. LEASE NAME Wells "A"

SEC 22 TWP 16S RGE 3

WELL NO 1

(E)
(W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. <p style="text-align: center;">LOST HOLE</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17½	13 3/8	54.5	120	Common	120	3% CaCl
Surface	12¼	8 5/8	23	259	Common	160	3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	

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ADDRESS _____ WELL NO. 1

DRILLING Range Drilling Company, Inc. 1650 Ft. from South Line and

CONTRACTOR 1650 Ft. from West Line of (E)
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Wichita, Kansas 67202

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MY COMMISSION EXPIRES: David T. Jervis (NOTARY PUBLIC)

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