

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5800
Name Homer G. Krehbiel, Sr.
Address 1343 North Maple
City/State/Zip McPherson, KS 67460

Purchaser.....

Operator Contact Person Homer G. Krehbiel, Sr.
Phone 316-241-0025

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9/25/87 10/1/87 10/1/87
Spud Date Date Reached TD Completion Date
3,470'
Total Depth PBD
Amount of Surface Pipe Set and Cemented at.....feet 397.03
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-169-20,295-00-00
County Saline
1520 FEL;
330 FSL SE/4 Sec 21 Twp 16S Rge 3W East West

330 Ft North from Southeast Corner of Section
1520 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

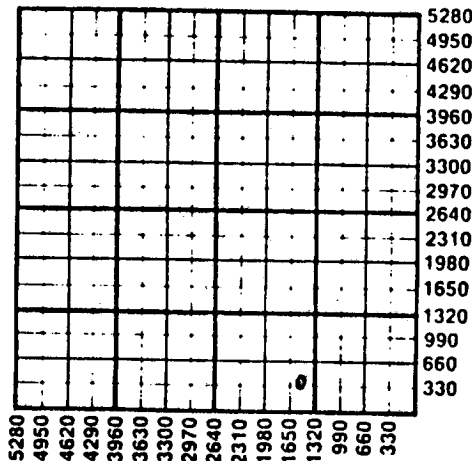
Lease Name Rich Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 1352 KB 1357

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 4000 Ft North from Southeast Corner
(Stream, pond etc) 3100 Ft West from Southeast Corner
Sec 17 Twp 16S Rge 3 East West

Elmer Johnson, Salina, Ks. 67401
 Other (explain).....
(purchased from city, R.W.D. #)

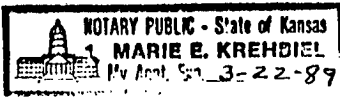
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Homer G. Krehbiel Sr.*
Title *Owner* Date *12-1-87*

Subscribed and sworn to before me this *1st* day of *December* 19*87*...
Notary Public *Marie E. Krehbiel*
Date Commission Expires *March 22, 1989*

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS P... Other
STATE CORPORATION COMMISSION
(Specify)
FEB 01 1988



02-01-1988

SIDE TWO

Operator Name Krehbiel Oil Lease Name Rich Well # 1

Sec. 21 Twp. 16S Rge. 3W East West County Saline

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Lansing	2249	892-
Base Kansas City	2575	1218-
Mississippi Warsaw	2902	1545-
Mississippi Osage	2971	1614-
Kinderhook Shale	3143	1786-
Maquoketa Dolomite	3378	2021-
Viola	3440	2083-
Total Depth	3770	2113-

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	405'	40/60 Poz	250	2% Gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD Size Set At Packer at Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No							
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas-Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

22-11-10