This form shall be filed in duplicate with the Kans rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the information on side two will then be held confidential. Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Applications must be filed for dual completion, com Attach wireline logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ten days after the completion of tion is to be held confidential. If tide one will be of public record and Type and complete ALL sections. mingling, SWD and injection, T.A. log, gamma ray neutron log, etc.).
OPERATOR Graves Drilling Co., Inc.	API NO. 15-169-20,123-00-66
Wichita, Kansas 67202	FIELD Smolan
**CONTACT PERSON Betty Brandt PHONE 316 265-7233	PROD. FORMATION Maquoteka Dolomite
PURCHASER NCRA	LEASERoyce
ADDRESS P. O. Box 1167	WELL NO. 1
	WELL LOCATION
McPherson, Kansas 67460	200' Ft. from South Line and
DRILLING Range Drilling Co., Inc.	1080' Ft. from East Line of
ADDRESS 240 Page Court	the NW/4 SEC. 19 TWP. 15S RGE. 3W
Wichita, Kansas 67202	WELL PLAT
PLUGGING CONTRACTOR	
ADDRESS C	KCC KGS
	(Office Use)
TOTAL DEPTH 3408' PBTD 3378'	
SPUD DATE 3-13-81 DATE COMPLETED 3-18-81	
ELEV: GR 1284' DF 1288' KB 1291'	
DRILLED WITH (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
DICIDIDD WITH (WANNAMY (NOTAKI) (MINNY 10005	.5>
Amount of surface pipe set and cemented 403'	DV Tool Used? No The Company of the
AFFIDAVI	T /AL
STATE OF KANSAS , COUNTY OF SEDO Betty Brandt OF LAWFUL AGE, BI DEPOSES THAT HE IS Secretary-Treasurer (FOR	GWICK SS, I, WERVATION COMMENTS EING FIRST DULY SWORN UPON HIS OATHAND ON STATE OF
Rotty Brandt OF LAWFIII ACE BE	FINC FIRST DULY SUOPN HOON HE OFTH A
DEPOSES THAT HE IS Secretary-Treasurer (FOR)	Con Graves Drilling Co., Inc.
(1 ott)	
OPERATOR OF THE Royce LEASH	
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATO	
SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY	OF July , 19 81 , AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.	
	(S) VBALL BRANCH
SUBSCRIBED AND SWORN BEFORE ME THIS 11 DAY OF	May , 19 82
A Comment of the second of the	Roborno Promostino
MY COMMISSION EXPIRES: May 17, 1983	NOTARY PUBLIC Rebecca L. Matthews
**The person who can be reached by phone regarding a mation. Within 45 days of completion, a witnessed in the completion of the completion	initial test by the Commission is
required if the well produces more than 25 BOPD or i	s rocated in a Basic Order Pool.

Show all important xones of porosity and contents thereof; co cluding depth interval tested, cushion used, time tool open, flow	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
			*	
Shale & lime	0	2190		
Lime & shale	2190	2568		
Shale & lime	2568	2822		
Shale & sand	2822	2850	•	
Lime 5	2850	3408		
Dolomite	3408	3410	,	,
Rotary Total Depth		3410	OKILASIO	COR DEWO DE DE LA CORTA DEL CORTA DE LA CORTA DEL CORTA DE LA CORTA DEL CORTA DELA CORTA DE LA CORTA DE LA CORTA DE LA CORTA DEL CORTA DE LA CORTA DEL CORTA DE LA CORTA DE LA CORTA DE LA CORTA DE LA CORTA DEL CORTA DE LA CORTA DEL COR
The second secon		·		N & W
•	·		A STA	
	·		Solve CO.	-
Report of all strings set — surface, intermediate, production	on, etc. CASING RECO	ORD (New)	or (Used)	

Purpose of string	Sixe hole drilled	Size casing set	Walaha Iba (6)		, , , , , , , , , , , , , , , , , , , ,	or (Used)	
	1 July 1 July 1	(in O.D.)	Weight 101/11.	Setting depth	Type cement	Socks	Type and percent additives
Surface Pipe	12½"	8-5/8''	28#	403'	Common	350 sx.	2% Gel, 3% C
Prod. Casing	7-7/8"	4½"	10.5#	3405½ '	Common	75 sx.	
,						73 31	

LINER RECORD			PERFORATION RECORD					
Top, ft.	Bottom, ft.	Sacks coment	Shots per ft.	Size & type	Depth interval			
i	TUBING RECOR	D						
Sixe 2-3/8"	Setting depth 3408	Packer set at						

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acidized with 2000 gallons of NE 15% acid	3410'
	KI TO THE TOTAL

Pote of first production July 31, 1981		1	method (flowing, p	oumping, ges li	ft, atc.)			Grav	ity	25 5	
RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vanted, use	7.54	bbis.	Gas No	MCF	Water 70	%	25	bbls.	Gas-oil	ratio 100	CFPB
in gus (vanted, use	a on lease or sold)				Per	fora	tion	s			, \