

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6327 EXPIRATION DATE 6-30-84

OPERATOR Kan-Ex, Inc. API NO. 15-169-20,231-00-00

ADDRESS 800 Heritage Park Place COUNTY Saline

W. K. 67202 FIELD _____

** CONTACT PERSON Bob Christensen PROD. FORMATION _____

PHONE (316) 267-2585

PURCHASER _____ LEASE Muir

ADDRESS _____ WELL NO. #1

DRILLING Wheatstate Drilling WELL LOCATION CS/2 SE14

CONTRACTOR 660 Ft. from South Line and

ADDRESS P.O. Box 329 1320 Ft. from East Line of (E)

Pratt, Ks 67214 the SE (Qtr.) SEC 13 TWP 15S RGE 3 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

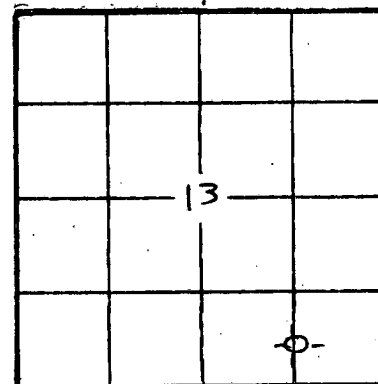
TOTAL DEPTH 3315 PBDT N/A

SPUD DATE 10-13-83 DATE COMPLETED 10-22-83

ELEV: GR 1256 DF _____ KB 1265

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



KCC ☒

KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

Amount of surface pipe set and cemented 336' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R.A. Christensen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of November, 19 83.

MY COMMISSION EXPIRES: July 23, 1984

Suzanne G. Eck
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 1-23-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
NOV 21 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Kan-Ex, Inc.

LEASE

Muir

SEC. 13 TWP. 16 RGE. 3

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|--------|---------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------|
| <input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological DST #1 (Maquoketa) 3248-3260' Misrun DST #2 (Maquoketa) 3247-3260 60-60-45-60; recovered 20' mud with specks of oil IFP 51-51#, FFP 81-81#, ISIP 408#, FSIP 357#, IHP 1703#, FHP 1693#, BHT 106° Drilling at 3280' DST #3 (Maquoketa-Viola) 3260-3325' 60-60-60-60; recovered 15' oil, 50' slightly oil cut muddy water IFP 30-30#, FFP 50-40#, ISIP 428#, FSIP 428#, IHP 1683#, FHP 1683#, BHT 107° | Survey | | TOPS: Heebner Lansing Mississippi Kinderhook Sh Hunton Maquoketa Viola | 1866 (-601) 2077 (-812) 2715 (-1450) 2982 (-1717) 3127 (-1862) 3247 (-1982) 3283 (-2018) |

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 $\frac{1}{4}$ | 8 5/8 | 24 | 347 | 60:40 POS | 250 | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| TUBING RECORD | | | | | |
| Size | Setting depth | Packer set at | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | | | Depth interval treated | | |
|----------------------------------------------------|-----------|-----------------------------------------------------|------------------------|---------------------|------|
| | | | | | |
| | | | | | |
| | | | | | |
| Date of first production | | Producing method (flowing, pumping, gas lift, etc.) | | Gravity | |
| Estimated Production -I.P. | Oil bbls. | Gas bbls. | Water % MCF | Gas-oil ratio bbls. | CFPB |
| Disposition of gas (vented, used on lease or sold) | | | Perforations | | |