

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6327

EXPIRATION DATE

6-30-84

OPERATOR Kan-Ex, Inc.

API NO. 15-169-20, 231-00-00

ADDRESS 800 Heritage Park Place
W. K. 67202

COUNTY Saline

** CONTACT PERSON Bob Christensen
PHONE (316) 267-2585

FIELD

PROD. FORMATION

PURCHASER

LEASE Muir

ADDRESS

WELL NO. #1

WELL LOCATION CS/2 SE14

DRILLING Wheatstate Drilling

660 Ft. from South Line and

CONTRACTOR

1320 Ft. from East Line of (E)
the SE (Qtr.) SEC 13 TWP 15S RGE 3 (W).

ADDRESS P.O. Box 329

Pratt, Ks 67214

PLUGGING

WELL PLAT

CONTRACTOR

(Office Use Only)

ADDRESS

KCC

KGS

TOTAL DEPTH 3315 PBTD N/A

SWD/REP
PLG.

SPUD DATE 10-13-83 DATE COMPLETED 10-22-83

NGPA

ELEV: GR 1256 DF KB 1265

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

	13	
		0-

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 336' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, ~~dry~~, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R.A. Christensen, being of lawful age, hereby certifies that:

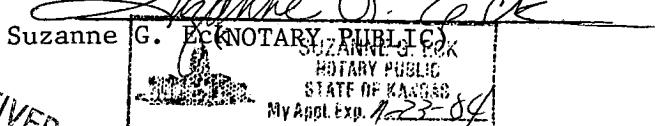
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R.A. Christensen

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of November, 1983.

MY COMMISSION EXPIRES: July 23, 1984



** The person who can be reached by phone regarding this information.

NOTARY PUBLIC
Suzanne G. ECK
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 12/23/84
CONSERVATION DIVISION
WICHITA, KANSAS
1983

SIDE TWO

OPERATOR Kan-Ex, Inc.LEASE Muir

ACO-1 WELL HISTORY

(W)

SEC. 13 TWP. 16 RGE. 3 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			TOPS:	
Check if samples sent to Geological Survey			Heebner	1866 (-601)
DST #1 (Maquoketa) 3248-3260' Misrun			Lansing	2077 (-812)
DST #2 (Maquoketa) 3247-3260 60-60-45-60; recovered 20' mud with specks of oil			Mississippi	2715 (-1450)
IFP 51-51#, FFP 81-81#, ISIP 408#, FSIP 357#, IHP 1703#, FHP 1693#, BHT 106°			Kinderhook Sh	2982 (-1717)
Drilling at 3280'			Hunton	3127 (-1862)
DST #3 (Maquoketa-Viola) 3260-3325' 60-60-60-60; recovered 15' oil, 50' slightly oil cut muddy water			Maquoketa	3247 (-1982)
IFP 30-30#, FFP 50-40#, ISIP 428#, FSIP 428#, IHP 1683#, FHP 1683#, BHT 107°			Viola	3283 (-2018)

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 ¹ / ₄	8 5/8	24	347	60:40 POS	250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls. Gas MCF Water %	Gas-oil ratio bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations