

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5120 EXPIRATION DATE 6-30-83

OPERATOR Range Oil Company, Inc. API NO. 15-169-20,216-00-00

ADDRESS 240 Page Court, 220 W. Douglas COUNTY Saline

Wichita, Kansas 67202 FIELD Swenson

** CONTACT PERSON John Washburn PROD. FORMATION None
PHONE 316-265-6231

PURCHASER None LEASE Swenson

ADDRESS _____ WELL NO. 1

DRILLING Range Drilling Company, Inc. 660 Ft. from West Line and

CONTRACTOR ADDRESS 240 Page Court, 220 W. Douglas 1320 Ft. from South Line of (E)

Wichita, Kansas 67202 the SW (Qtr.) SEC 34 TWP 15S RGE 3 (W)

PLUGGING Range Drilling Company, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 240 Page Court, 220 W. Douglas

Wichita, Kansas 67202

TOTAL DEPTH 3407 PBDT None

SPUD DATE 6-8-83 DATE COMPLETED 6-13-83

ELEV: GR 1287 DF KB 1292

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

		34	

KCC ✓
KGS ✓
SWD/REP ✓
PLG. ✓
NGPA _____

Amount of surface pipe set and cemented 303 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

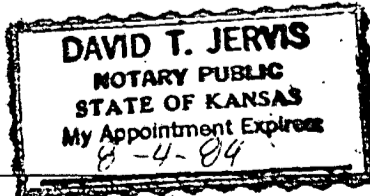
A F F I D A V I T

H.G. McMahon, III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of June

19 83 .



MY COMMISSION EXPIRES:

RECEIVED (NOTARY PUBLIC) David T. Jervis STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 17 1983 CONSERVATION DIVISION - Wichita, Kansas

(E)
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.
Sample Tops

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
xxx Check if no Drill Stem Tests Run.			Lans	2164 (-872)
xxx Check if samples sent to Geological	Survey		Miss	2797 (-1505)
			M-Os	2875 (-1583)
			Kd	3048 (-1756)
			Ht	3206 (-1914)
			Mqsh	3214 (-1922)
			Mqdol	3293 (-2001)
			Vi	3343 (-2051)
			RTD	3407 (-2115)

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	23	303	Common	200	3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water % MCF	Gas-oil ratio bbls. CFPB
		Perforations

Phone 313-283-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Kiowa 316-825-4618

New

ALLIED CEMENTING CO., INC. No 36487

Home Office P. O. Box 31

Russell, Kansas 67665

Date	6-13-83	Sec.	34	Twp.	15S	Range	3W	Called Out		On Location	10:30AM	Job Start	10:45	Finish	11:30
Lease	Swenson		Well No.	1		Location			Assara Exit 1/2W-1N		County	Saline		State	KS
Contractor	Range Drlg. Co.					Owner									
Type Job	Plug					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8"		T.D.		3407										
Csg. Size			Depth		Charge To Range Oil Co										
Tbg. Size			Depth		Street 240 Page Court 220W. Douglas										
Drill Pipe			Depth		City Wichita State KS 67202										
Tool			Depth		The above was done to satisfaction and supervision of owner agent or contractor.										
Cement Left in Csg.			Shoe Joint		Purchase Order No.										
Press Max.			Minimum		X <i>Tom Juelhoop</i>										
Meas Line			Displace		CEMENT										
Perf.					Amount Ordered 70SK 5/50 Poz 2% gel										
EQUIPMENT															
Pumptrk	No	Cementer	<i>Mike</i>												
	153	Helper	<i>Sean</i>												
Pumptrk	No	Cementer													
		Helper													
Bulktrk		Driver	<i>Roger</i>												
Bulktrk	22	Driver													
DEPTH of Job															
Reference:	Pumptruck		360 ⁰⁰		Handling 90¢ per SK										
	\$1.00 per mi.		77 ⁰⁰		Mileage 66¢ per ton mi.										
			Sub Total		Sales Tax										
			Tax		Sub Total										
			Total		Total 484 ⁰⁷										
Remarks:															
Mixed 50SK at 360 - 10SK at 40', 10SK in Rat hole															
Thank you															