

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5015

Name: Hellar Drilling Co., Inc.

Address 125 N. Market, #1422

City/State/Zip Wichita, KS 67202

Purchaser: Texaco

Operator Contact Person: D. L. Hellar

Phone (316) 267-2845

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Donald R. Douglass

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.
 Gas EMHR SIGV
 Dry Other (Core, MSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-27-93 11-6-93 2/17/94
Spud Date Date Reached TD Completion Date

API NO. 15- 101-21,666-00-00

County Lane

- NW - SE - SW Sec. 5 Twp. 16S Rge. 27 X W

990' Feet from S (circle one) Line of Section

1650' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Christian Church Well # 1

Field Name Wildcat

Producing Formation Lansing - Kansas City Ft. Scott

Elevation: Ground 2565' KB 2570'

Total Depth 4550' PBTB _____

Amount of Surface Pipe Set and Cemented at 229.95' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2028

feet depth to surface w/ 400 sx cat.

Drilling Fluid Management Plan ALII 4-21-94 CB
(must be collected from the Reserve Pit)

RECEIVED
STATE CORPORATION COMMISSION
FEB 24 1994
02
CONSERVATION DIVISION
Wichita, Kansas

Chloride content 17,000 ppm Fluid volume 860 bbls

Disposal method used evaporation

Location of fluid disposal if hauled offsite: _____

RELEASED

Operator Name _____

Lease Name _____ License No. 1995

Quarter Sec. _____

County _____ Docket No. _____

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 2/22/94

Subscribed and sworn to before me this 22nd day of February, 1994.

Notary Public [Signature]

Date Commission Expires June 16, 1996

JUDY C. RIDDER
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. 6/16/96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

ORIGINAL

SIDE TWO

Operator Name Hellar Drilling Co., Inc.

Lease Name Christian Church

Well # 1

Sec. 5 Twp. 16S Rge. 27

East

County Lane

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Tech - RA Guard 0-TD
Log Tech - Sonic 3300-TD

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Anhydrite	11195	-1575
Heebner	3807	-1237
Toronto	3830	-1260
Lansing	3848	-1278
Stark	4098	-1528
BKC	4160	-1590
Marm	4183	-1613
Pawn	4255	-1685
Ft. Scott	4352	-1782
Mississippi	4484	-1914

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	229.95'	60-40poemix	175	2%cc, 3% gel
Production	7 7/8"	5 1/2"	14#	4545'	Common	125	1.7% BA 29 4% gilsonite 8% gel
			DV Tool	2028'	Poz-Light	400	14# Floseal/sk

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate YAM				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4353-57	250 mea, 2250 15% gel	4353-57

TUBING RECORD Size 2 3/8" Set At 4457 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 2/17/94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 80 Bbls. Gas _____ Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity 41

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

4353-57

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 101-21,666-00-00
County Lane
- NW - SE - SW Sec. 5 Twp. 16S Rge. 27 E
X W

Operator: License # 5015
Name: Hellar Drilling Co., Inc.
Address 125 N. Market, #1422
Wichita, KS 67202
City/State/Zip
Purchaser: Texaco
Operator Contact Person: D. L. Hellar
Phone (316) 267-2845
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: Donald R. Douglass
Designate Type of Completion
 New Well Re-Entry Workover

990' Feet from S/N (circle one) Line of Section
1650' Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Christian Church Well # 1
Field Name Wildcat
Producing Formation Lansing-Kansas-City Ft. Scott
Elevation: Ground 2565' KB 2570'
Total Depth 4550' PBDT
Amount of Surface Pipe Set and Cemented at 229.95' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2028
feet depth to surface w/ 400 sx cmt.

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc.)

Drilling Fluid Management Plan ALTI 4-21-94 CB
must be collected from the Reserve Pit

If Workover/Re-Entry: old well info as follows:
Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBDT
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____
10-27-93 11-6-93 2/17/94
Spud Date Date Reached TD Completion Date

RECEIVED
FEB 24 1994
CONSERVATION DIVISION
Wichita, Kansas

Chloride content 17,000 ppm Fluid volume 860 bbls
Watering method used evaporation
_____ of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Section No. _____

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 2/22/94
Subscribed and sworn to before me this 22nd day of February
19 94
Notary Public Judy C. Ridder
Date Commission Expires June 16, 1996

JUDY C. RIDDER
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. 6/16/96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5015

Name: Hellar Drilling Co., Inc.

Address 125 N. Market, #1422

City/State/Zip Wichita, KS 67202

Purchaser: Texaco

Operator Contact Person: D. L. Hellar

Phone (316) 267-2845

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Donald R. Douglass

Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____

10-27-93 11-6-93 2/17/94
Spud Date Date Reached TD Completion Date

API NO. 15. 101-21,666-00-00

County Lane

- NW - SE - SW Sec. 5 Twp. 16S Rge. 27 X W

990' Feet from S (circle one) Line of Section

1650' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Christian Church Well # 1

Field Name Wildcat FT. SCOTT

Producing Formation Lansing-Kansas City FT. SCOTT

Elevation: Ground 2565' 2570'
KB

Total Depth 4550' PBD _____

Amount of Surface Pipe Set and Cemented at 229.95' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2028

feet depth to surface w/ 400 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 17,000 ppm Fluid volume 860 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 2/22/94

Subscribed and sworn to before me this 22nd day of February, 19 94.

Notary Public Judy C. Ridder

Date Commission Expires June 16, 1996

STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. 6/16/96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution _____
KCC _____ SVD/Rep _____
KGS _____ Plug _____
RECEIVED
CORPORATION COMMISSION
07-11-1994
KCPA
Wichita, Kansas
CONSERVATION DIVISION
Wichita, Kansas

15-101-21666-00-00
SIDE TWO

Operator Name Hellar Drilling Co., Inc.

Lease Name Christian Church Well # 1

Sec. 5 Twp. 16S Rge. 27 East West

County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Tech - RA Guard 0-TD
Log Tech - Sonic 3300-TD

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1195	-1575
Heebner	3807	-1237
Toronto	3830	-1260
Lansing	3848	-1278
Stark	4098	-1528
BKC	4160	-1590
Marm	4183	-1613
Pawn	4255	-1685
Ft. Scott	4352	-1782
Mississippi	4484	-1914

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	229.95'	60-40 cement mix	175	2% cc 3% gel
Production	7 7/8"	5 1/2"	14#	4545'	Common	125	7% BA 29 4% gilsonite 8% gel
			DV Tool	2028'	Poz-Light	400	14# Floseal/sk

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	3	4353-57		250 mea, 2250 15% gel	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4457			
Date of First, Resumed Production, SVD or Inj.		2/17/94		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.
	80					Gas-Oil Ratio

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

STATE RECEIVED
PRODUCTION COMMISSION
74353-57
OCT 16 1994
RESERVATION DIVISION
Wichita, KS

15-101-21666-00-00

ACO-16

State Corporation Commission
CONSERVATION DIVISION
200 Colorado Derby Bldg.
202 West 1st st.
Wichita, Kansas 67202

Docket No. _____

To be held confidential
Pursuant to K.A.R. 82-3-107

APPLICATION FOR NEW POOL DETERMINATION AND REQUEST FOR DISCOVERY ALLOWABLE

Instructions:

This completed application must be accompanied by the following: (1) A complete ACO-1 form; (2) An electric log or logs if taken; (3) A state supervised test; (4) A map of the area no less than 1 1/2 miles surrounding the subject well. The map shall show the location of all wells, the total depth of these wells, their producing formations, and the top and bottom depths of the producing formation(s); (5) A contour map on a geological marker that will reflect the expected elevation, relative to sea level, for the formation from which the subject well is producing; (6) Names and addresses of each operator or lessee of record and each unleased mineral owner within one half mile of the subject well. If requesting a discovery allowable, include a statement indicating the date a copy of this application was mailed to each mentioned in (6) above. All of the above information and forms shall be mailed or delivered to the above address.

Date of first production is defined as follows:

Oil Well - the date the well pumper turned on the pumping unit for a pumping well or the date the well valve was turned on for a flowing oil well to permit production into permanent production facilities. This date occurs after the well is officially completed.

Gas Well - the first date that gas is produced through a sales meter measuring production into a gas purchaser or gas transporter's pipeline.

OPERATOR INFORMATION

WELL INFORMATION

Operator license # 5015

Lease Christian Church Well # 1

Name Hellar Drilling Company, Inc.

Quarter _____ Sec 5 Twp 16S Rge 27 WX _____

Address 125 No. Market

County Lane

Suite 1422

Producing Formation L-T. SCOTT s/d

City/State/Zip Wichita, Kansas 67202

Wichita, Kansas City FT. SCOTT

Contact Person D. L. Hellar

Completion Date February 17, 1994

Phone # (316) 267-2845

Date of First Production February 17, 1994

Purchaser: Oil Texaco

Date of State Supervised Test March 4, 1994

Gas _____

Well Potential Via State Test:

Check Appropriate Request Below:

45.09 BOPD 0 BWPD _____ MCFGPD _____ GCR

New Pool Disc. New Pool Dev. Disc. Allowable

OIL GAS Commingled Dual Completion

Indicate below the reason(s) for qualifying your well as producing from a new pool and submit additional evidence requested supporting each reason.

A. That the subject well is a discovery well producing from a new pool, as evidenced by one or more of the following:

- 1. The distance between any prior and existing producing well and the subject well is greater than 1/2 mile. (1 mile for a gas well.)
- 2. A dry hole or dry holes separating previous or existing production from the subject well's production.
- 3. Structural separation exists between previous or existing production and the subject well.
- 4. Bottom hole pressure is unaffected as compared with pressures found in nearby wells. (Submit bottom hole pressure information.)
- 5. Geophysical data showing separation from other production. (Submit seismic map or other geophysical evidence.)
- 6. Subject well is within an existing pool or an abandoned pool, but is productive from a new common source of supply. (Submit contour maps on geological markers that will reflect expected elevations, relative to level, of the previous and existing producing formations.)
- 7. Stratigraphic separation from previous or existing production and subject well. (Submit a cross-section, using wireline logs, if available.)

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STATE CORPORATION COMMISSION
JUN 1 1994
CONSERVATION DIVISION
Wichita, Kansas

15-101-21666-00-00

RECEIVED JUN 03 1994

R

BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS

Before Commissioners: Susan M. Seltsam, Chair
F.S. Jack Alexander
Rachel C. Lipman

In the Matter of the Application of)
HELLAR DRILLING COMPANY, INC.)
for a New Pool Determination Pursuant)
to K.A.R. 82-3-102 on its CHRISTIAN)
CHURCH #1 well located in the)
NW SE SW Quarter of Section 05,)
Township 16 South, Range 27 WEST,)
LANE County, Kansas.)

DOCKET NO. NP 4941

CONSERVATION DIVISION

LICENSE NO. 5015

ORDER

The above-captioned matter comes on for consideration and determination by the State Corporation Commission of the State of Kansas. Being fully advised in the premises, the Commission finds and concludes that:

1. On APRIL 8, 1994, HELLAR DRILLING COMPANY, INC. filed an Application for New Pool Determination for its CHRISTIAN CHURCH #1 located in the NW SE SW Quarter of Section 05, Township 16 South, Range 27 WEST, LANE County, Kansas.

2. The Nomenclature Committee has recommended that such application be granted based upon its finding that the well qualifies as a discovery well drilled in a new pool, because the distance between the existing producing well and the subject well is greater than 1/2 mile.

3. The Conservation Division concurs with the recommendation of the Nomenclature Committee.

4. The Commission has reviewed the record presented by the Nomenclature Committee and the Conservation Division and hereby adopts such recommendations.

5. As the term is defined in the Kansas Mineral Tax Act, the date of first production of OIL from the pool(s) occurred on FEBRUARY 17, 1994.

IT IS, THEREFORE, BY THE COMMISSION ORDERED THAT:

1. The applicant's CHRISTIAN CHURCH #1 well is producing from a new pool, as defined by the Kansas Mineral Tax Statute at K.S.A. 79-4217(b) (4). **The well is producing from the FORT SCOTT formation(s).**

STATE CORPORATION COMMISSION
RECEIVED
JUL 1 1994
CONSERVATION DIVISION
Kansas

Christian Church #1 - Drill Stem Test Information

CONFIDENTIAL

DST #1 - Misrun

API# 15-101-21,666-00-00

DST #2 3999-4065
30-45-60-45
Recovered 120' sl ocm. Free oil on top
IBHP 1195 FBHP 1143
IFP 84-73 FFP 84-84

ORIGINAL

DST #3 - 4077-90
30-45-60-45
Recovered 190' muddy water
IBHP 1185 FBHP 1175
IFP 63-67 FFP 94-105

RELEASED

DST #4 - 4111-25
30-45-60-45
Recovered 300' sw
IBHP 1050 FBHP 1029
IFP 84-84 FFP 115-157

MAY 24 1995

FROM CONFIDENTIAL

DST #5 - 4139-75
30-45-60-45
Recovered 1620' gip and 410' fluid
180' gsy oil; 140' mc gsy oil; 90' sl oc mdyw
IBHP 1195 FBHP 1164
IFP 105-115 FFP 136-189

DST #6 - 4192-4270
30-45-60-45
Recovered 120' gip and 250' fluid
125' mc gsy oil; 100' muddy oil; 25' o & g
IBHP 651 FBHP 514
IFP 136-147 FFP 168-189

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STATE CORPORATION COMMISSION
FEB 24 1994
CONSERVATION DIVISION
Wichita, Kansas

DST #7 - 4355-80
30-60-60-60
Recovered 2600 gip and 560' fluid
200' gsy oil; 120' gsy oil; 120' gsy oil; 120' sl mc gsy oil
IBHP 1248 FBHP 1227
IFP 84-105 FFP 178-231

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

4801
CONFIDENTIAL

New

15-101-21666-00-00

Date 10/27/93	Sec. 5	Twp. 16S	Range 27W	Called Out 9 PM	On Location 10:30	Job Start 2:15	Finish 2:45 AM
Lease Christian Church	Well No. 1	Location Pendennis 3N Winto			County Lane	State Ks.	

Contractor Abernombie RTD #4	Owner Same
Type Job Surface	ORIGINAL T.D. 232
Hole Size 12 1/4	
Csg. 8 3/8" 20#	Depth 229'
Tbg. Size	Depth RELEASED
Drill Pipe	Depth
Tool	Depth MAY 2 4 1995
Cement Left in Csg. 15'	Shoe Joint
Press Max.	Minimum
Meas Line	Displace 13.95661
Perf.	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Hella Drilling Co. Inc
Street 125 N. Market Suite 142
City Wichita State Ko. 67202
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. Gary Fisher
X *[Signature]*

CEMENT

Amount Ordered	175 60/40 2% Gel 3% CC		
Consisting of			
Common	105	5.75	603.75
Poz. Mix	70	3.00	210.00
Gel.	4	7.00	28.00
Chloride	5	25.00	125.00
Quickset			

EQUIPMENT

No.	Cementer	Gary Mike
Pumptrk 224	Helper	
No.	Cementer	Bill
Pumptrk	Helper	
	Driver	
Bulktrk 116		
Bulktrk	Driver	

Handling	175	1.00	175.00
Mileage	38		266.00
RECEIVED STATE CORPORATION COMMISSION FEB 24 1994			
CONSERVATION DIVISION Wichita, Kansas			Total 1407.75

DEPTH of Job		
Reference:	Pump Truck	430.00
	38 Mileage	85.50
	8 3/8" FWHP	42.00
	Sub Total	
	Exp	
	Total	557.50

Remarks: Cement circulated ✓

Thank you!

[Signature]

TOTAL \$ 1965.25
Disc - 393.05
1572.20

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-101-21666-00-00

CONFIDENTIAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. 4850
 Home Office P. O. Box 31 Russell, Kansas 67665

New

atc	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
11/6/93	5	16S	27W	08:00	10:45	3:35	4:08
Case	Christian Church	Well No.	1	Location	Perkins 3N Winto	County	State
					Lang		K

Contractor	Abscrombie 4
Type Job	Two Stage Bottom
Core Size	7 7/8 T.D. 4550
Log	5 1/2" 14" used Depth 4548'
Log Size	Depth
Drill Pipe	Depth
Tool Baker DV	Depth 2028'
Amount Left in Csg.	Shoe Joint 31'
Press Max. 1100	Minimum
Gas Line	Displace 110.2 bbl
at. Floor @ 4517'	

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Heller Drilling ORIGINAL
Street	
City	State
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
x [Signature]	
300 gal Mud Sweep CEMENT	
Amount Ordered	125 Cement 1.7% RA-29, 4" Gilsonite

EQUIPMENT

No.	Cementer	
mptrk 224	Helper	Gary Mike
No.	Cementer	
mptrk	Helper	
	Driver	Bud
alktrk 116		
alktrk 199	Driver	Bill

DEPTH of Job		
Reference:	Pump Truck	
	Mileage	
	Sub Total	
	Tax	
	Total	

Remarks: Pump flush Mix pump cement
 Pump flush hold
 Thank you
 [Signature]

Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
	Sales Tax
Handling	
Mileage	
RECEIVED STATE CORPORATION COMMISSION FEB 24 1994 CONSERVATION DIVISION Wichita, Kansas	
	Sub Total
	Total
Floating Equipment	
Baker Guide Shoe	
" Insect	
" Stage Tool	
2 Baker Baskets	
5 " Concretizers	
22 " Scrapers	

RELEASED
 MAY 24 1995
 FROM CONFIDENTIAL

HELLAR DRILLING COMPANY, INC.

125 NORTH MARKET, SUITE 1422

WICHITA, KANSAS 67202

D. L. HELLAR, PRESIDENT

TELEPHONE 267-2845

July 8, 1994

State Corporation Commission
200 Derby Building
202 West 1st Street
Wichita, Kansas 67202

Re: Christian Church #1
~~Sec 5-16S-27W~~
Lane County, Kansas
API 15-101-21,666-00-00

Gentlemen:

Upon reviewing our Christian Church #1 file, I discovered an error on the ACO-1 and the ACO-16. On the ACO-1, Side One, the "Producing Formation" shows Lansing-Kansas City. It should read the Ft. Scott. On Side Two the "Producing Interval" is correct and shows the Ft. Scott zone. Again on the ACO-16 the "Producing Formation" shows Lansing-Kansas City which should again read Ft. Scott. We received an approval from our ACO-16 (Docket #NP 4941) which is correct showing the Ft. Scott zone.

Copies are enclosed showing the corrections. If amended returns need to be filed, please let me know.

Sincerely,

HELLAR DRILLING COMPANY, INC.



Judy C. Ridder

Enclosures
JCR

RECEIVED
STATE CORPORATION COMMISSION

JUL 11 1994
07-11-1994
CONSERVATION DIVISION
Wichita, Kansas