

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT REPORT

15-169-00010-00-00

API Number 15-

(51-nne)

200 Colorado Derby Building
Wichita, KS 67202

Operator's Full Name P & R Oil Properties

Complete Address 100 Laurel Court, McPherson, Kansas 67460

Lease Name F. H. Ostenberg Well No. 1

Location SF NE SW Sec. 30 Twp. 15 Rge. 3 (East)(West)

County Saline Total Depth 3410'

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated _____

Plugging Contractor Operator and Allied Cementing Co, Inc.

Address _____ License No. _____

Operation Completed: Hour: 3 PM Day: 1 Month: September Year: 1982

Plugging Operations attended by Agent?: All Part None

The above well was plugged as follows:

Pumped 15 sacks cement into Annulus. Pumped 2 sacks hulls
20 sacks gel - 2 sacks gel and 30 sacks cement into 4 1/2 (4" drill
pipe actual). Cement went down to 200' (8-27-82)
Filled hole to base of cellar with 34 yard ready-mix 9-1-82

Cement used: 50/50 Poz w/2% gel
No casing recovered

Amount of Surface Casing: 8 1/8" 330' - circulated

I hereby certify that the above plugging instructions were given as herein stated.

Signed: _____
Conservation Division Agent

I hereby state that I was not present while the above well was being plugged, however, to the best of my knowledge and belief it was plugged as herein stated. A full account for my not being present is as follows:

was not there when ready-mix was added to complete plugging.
enroute to Burrker Pool to talk to Henry W. Ford.

RECEIVED
STATE CORPORATION COMMISSION
Signed: Walter J. Louisa
Conservation Division Agent

INVOICED
DATE 9-10-82
INV. NO. 1128-W

SFP 7 1982
CONSERVATION DIVISION
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Kiowa 316-825-4618

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31 Russell, Kansas 67665

No 29197

Date 8-27-82	Sec.	Twp.	Range	Called Out	On Location	Job Start 2:00PM	Finish 3:10
Lease OSTENBERG Well No. #1			Location ASSARIA 3W2N1W			County SALENE	State KC

Contractor	
Type Job OLD HOLE PLUG	
Hole Size	T.D. 3410
Csg. Size 4 1/2	Depth
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner	
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	PAR OIL CO
Street	100 LAUREL COURT
City	MCDHERSON State KS
The above was done to satisfaction and supervision of owner agent or contractor.	

EQUIPMENT		
No	Cementer	
Pumptrk #161	Helper	LEON JOHN
	Cementer	
Pumptrk	Helper	
	Driver	ROGER SPAN
Bulktrk #117		
Bulktrk	Driver	

Purchase Order No.	
X <input checked="" type="checkbox"/> ()	
CEMENT	
Amount Ordered	45 SKS 50/50 PIZ
Consisting of	2 1/2 BEL 4 9 SKS BEL
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	

DEPTH of Job	
Reference: 4	
#14 MT 2 (A) 4.00	
	Sub Total
	Tax
	Total

Handling	
Mileage	
Sub Total	
Total	
Floating Equipment	

Remarks: **PUM PENS SKS IN ANNULUS CASING HAD A HOLE
 PUM 20 SKS CEMENT 7 SKS BEL 4.30 SKS CLOSED
 IN WOODST BARS S**

Thank you

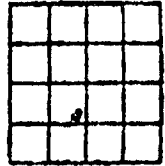
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

15-169-00010-00-00
SEC. 30 T. 15 R. 3W
SE NE SW

Company: F. A. OSTENBERG
Farm: F. A. Cstenberg No. 1

Total Depth. 3410
Comm. 2-6-51 (Comp. 2-8-51)
Shot or Treated.
Contractor. J. A. Meillard
Issued. 7-2-55

County Saline
KANSAS



CASING:
8 5/8 330'
4 1/2 3407'

Elevation. 1290

Production. P. 571 B0

Figures Indicate Bottom of Formations

shale & sand	255
shale, lime & shells	288
anhydrite	290
shale & shells	318
shale & anhydrite	325
anhydrite	330
lime	413
lime & shale	511
lime	610
lime & shale	715
sandy lime	850
lime	973
shale, lime & shells	1000
shale & shells	1590
shale & lime	1780
lime	1900
lime & shale	2217
lime	2300
lime & shale	2509
sand	2514
lime & shale	2788
shale	2863
Mississippi lime	3070
lime & chert	3130
lime	3152
lime & shale	3340
lime	3350
shale	3407
sand	3410
Total Depth	

TOPS:	
Mississippi	2862
Kinderhook	3160
Misner	3317
Hunton dolomite	3320
Maquoketa shale	3342
Maquoketa dolomite	3406