



KANSAS CORPORATION COMMISSION 1074558
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2:
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
12/16/2011 12/21/2011 12/21/2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25242-00-00
Spot Description:
SW NE SE SW Sec. 7 Twp. 21 S. R. 20 East West
932 Feet from North / South Line of Section
3127 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: SP Johnson Well #: 15-A
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1078 Kelly Bushing: 1078
Total Depth: 845 Plug Back Total Depth: 839
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 839 w/ 84 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 02/21/2012



1074558

Operator Name: Kent, Roger dba R J Enterprises Lease Name: SP Johnson Well #: 15-A
 Sec. 7 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Dark sand</td> <td>812</td> <td></td> </tr> <tr> <td>shale</td> <td>845</td> <td></td> </tr> </table>	Name	Top	Datum	Dark sand	812		shale	845	
Name	Top	Datum								
Dark sand	812									
shale	845									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	84	
production	5.625	2.875	10	839		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	771.0 - 781.0		
20	782.0 - 792.0		
20	793.0 - 803.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 68032
(785) 448-7108 FAX (785) 448-7135

Statement Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER ON ALL COMMUNICATIONS

Page: 1 Invoice: **10178827**

Special Instructions: Time: 10:54:58
Ship Date: 11/14/11
Invoice Date: 11/14/11
Due Date: 12/08/11

Sale rep #1: JIM Acct rep code:

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
28032 NE NEGSHO RD (785) 448-8928 **NOT FOR HOUSE USE**
GARNETT, KS 68032 (785) 448-8928

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Unit	PRICE	EXTENSION
18.00	18.00	P	PL	CPMP	MCNARCH PALLET	18.0000 PL	18.0000	270.00
840.00	840.00	P	BAG	CPPO	PORTLAND CEMENT-94#	8.4900 BAG	8.4900	4884.80

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	8484.80
SHIP VIA ANDERSON COUNTY				Taxable	4884.80
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	378.68
				TOTAL	8239.28

3 - Statement Copy



GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 68032
(785) 448-7108 FAX (785) 448-7135

Merchant Copy

INVOICE

THIS COPY INTENDED FOR MERCHANT AT ALL TIMES

Page: 1 Invoice: **10178784**

Special Instructions: Time: 07:28:39
Ship Date: 11/18/11
Invoice Date: 11/18/11
Due Date: 12/08/11

Sale rep #1: WAYNE WAYNE STANLEY Acct rep code:

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
28032 NE NEGSHO RD (785) 448-8928 **NOT FOR HOUSE USE**
GARNETT, KS 68032 (785) 448-8928

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Unit	PRICE	EXTENSION
2.00	2.00	L	EA	DBPS	EX128 DBL BUBBLE POLI INSULATION	288.8900 EA	288.8900	511.88

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	511.88
SHIP VIA Customer Pick up				Taxable	511.88
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>[Signature]</i>				Sales tax	42.80
				TOTAL	594.48

1 - Merchant Copy



R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

S.P. Johnson 15-A

Start 12-16-2011

Finish 12-21-2011

1	soil	1	
35	lime	36	
40	shale	76	
5	lime	81	
110	shale	191	
31	lime	222	
14	shale	236	
4	lime	240	
20	shale	260	
8	lime	268	
20	shale	288	
11	lime	299	
4	shale	303	
40	lime	343	
17	shale	360	
15	lime	375	
4	shale	379	
18	lime	397	
178	shale	575	
15	lime	590	
62	shale	652	
29	lime	681	
21	shale	702	
6	lime	708	
18	shale	726	
8	lime	734	
7	shale	741	
10	lime	751	
15	shale	766	
7	sandy shale	773	odor
31	bkn sand	804	good show
8	Dk sand	812	show
33	shale	845	T.D.

set 20' 7"
ran 839.1' 2 7/8
cemented to surface 84 sxs