

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1074566

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15					
Name: Kent, Roger dba R J Enterprises	Spot Description:					
Address 1: 22082 NE Neosho Rd	NE_NW_NE_NW_Sec18Twp21S. R20					
Address 2:						
City: GARNETT State: KS Zip: 66032 + 1918						
Contact Person: Roger Kent	Footages Calculated from Nearest Outside Section Corner:					
Phone: ( 785 ) 448-6995	□ NE □ NW ☑ SE □ SW					
CONTRACTOR: License #_3728	County: Anderson					
Name: Kent, Roger dba R J Enterprises	Lease Name: Sobba Well #: 17					
Wellsite Geologist: n/a	Field Name: Bush City Shoestring					
Purchaser: n/a	Producing Formation: Squirrel					
Designate Type of Completion:	Elevation: Ground: 1096 Kelly Bushing: 1096					
✓ New Well Re-Entry Workover	Total Depth: 852 Plug Back Total Depth: 846					
✓ Oil         WSW         SWD         SIOW           Gas         D&A         ENHR         SIGW           OG         GSW         Temp. Abd.           CM (Coal Bed Methane)         CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: 20 Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet					
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:					
If Workover/Re-entry: Old Well Info as follows:	feet depth to: 846 w/ 84 sx cmt.					
Operator:						
Well Name:	Drilling Fluid Management Plan					
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)					
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Chloride content: 0 ppm Fluid volume: 0 bbls  Dewatering method used: Evaporated					
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:					
Commingled Permit #:	Operator Name:					
Dual Completion Permit #:	Lease Name: License #:					
SWD Permit #:	Quarter Sec Twp S. R					
☐ ENHR         Permit #:           ☐ GSW         Permit #:	County: Permit #:					
01/03/2012 01/04/2012 01/04/2012	remit#:					
Spud Date or Date Reached TD Completion Date or	,					
Recompletion Date Recompletion Date						

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
<b>✓</b> Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Deanna Garrison Date: 02/21/2012

Side Two

1074566

Operator Name: K6	ent, Roger dba R	J Enterprises	Lease Na	<sub>ame:</sub> Sobba		Well #:17		
Sec. 18 Twp.2	1 s. r. <u>20</u>	✓ East ☐ West	County:	Anderson				
recovery, and flow ra	dosed, flowing and sh	nd base of formations p ut-in pressures, whethe est, along with final cha Il well site report.	r shut-in pressu	re reached static leve	el, hydrostatic pre	ssures hottom t	nole temperature, fluid	
Drill Stem Tests Take (Attach Additional		Yes 🗸 No		✓ Log Format	and Datum	☐ Sample		
Samples Sent to Ge	ological Survey	Yes V No		Name Dk sand		Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop	•	Yes ✓ No ✓ Yes ☐ No ✓ Yes ☐ No		Shale		832 852		
List All E. Logs Run:								
Gamma Ray/Neutr	ron/CCL							
		CASIN	G RECORD	✓ New Used				
	- 1 - a:		et-conductor, surfa	ace, intermediate, produc	ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft		Type of Cement	# Sacks Used	Type and Percent Additives	
surface	9.875	7	10	20	Portland	84		
production	5.625	2.875	10	846		84		
		ADDITION	AL OFMENTING					
Purpose:  —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Us	Sed RECORI	····	pe and Percent Additives		
Protect Casing Plug Back TD Plug Off Zone	-							
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plu Footage of Each Interval Po	ugs Set/Type erforated		acture, Shot, Cemen Amount and Kind of M		l Depth	
20	799.0 - 809.0							
20	812.0 - 822.0							
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN	HR. Producing Me	ethod:	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf			Gas-Oil Ratio	Gravity	
DISPOSITIO	ON OF GAS:		METHOD OF CO	DMPLETION:		PRODUCTIO	N INTERVAL:	
Vented Sold	Used on Lease	Open Hole			mmingled			
(If vented, Sut	bmit ACO-18.)	Other (Specify)		(Sub	mm ACO-4)			

# GARNETT TRUE VALUE HOMECENTER 410 N Maple Garnett, KS 66032 (785) 448-7106 FAX (785) 448-7135

Merchant Copy INVOICE

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ľ	890.00	500.00 5,00	P	BAG				80 LBS PER BA	Q		8.9900 total 16.0000 pt.	6.9600	
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					ŀ	AN WINE	ANDERSON O			-		4	
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						X				TEU #		28100 (MX	811.18
			_									TOTAL	\$4300.58

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## GARNETT TRUE VALUE HOMECENTER 410 N Maple Garnett, K8 66032 (785) 448-7108 FAX (788) 448-7135

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Pagel 1	1	lnvc	sice: 101	80062
Ripodal I Instructions 1 I Eaterup in MIKE	1	ioni nep obalits	Times Chip Dates Invalve Dates Due Dates	14:14:25 12/27/11 12/27/11 01/08/12
SONTO PROGRES MENT RECOR NEI NEOSHO PO GARNETT, ME SSOLE	(785) 448-4998	HOGEN KENT HOT FOR HOUSE USE		
	(190) 448-6598			
Chatemer #: 0000357	Outlomer POL	Order Bys		

CADER	SHIP.		UM	TEMO	DI	BORIFTION			At Pring/Upm		EXTENSION
16,00	18.00	P		OPMP	MONAROH P	ALLET			16.0000 m	18.0000	
480.00	480,00	٩	BAG	OPPC	PORTLAND C	ement-940			8.4900 mg	8,4900	4078,90
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				SHIPVA	ANDERSON CO						Ì
ł				1	DESTRUCTION OF THE P	Rith At Ongo doverning	4	Tembie	4915.80		
				l.	:			Non-text	able G.OC	Bales tax	338.59
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					1					TOTAL	84881.70

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### R.J. Enterprise 22082 NE Neosho RD Garnett, KS 66032

	Sobba # 17		Start 1-3-2012
4	soil	4	Finish 1-4-2012
47	lime	51	
40	shale	91	
9	lime	100	
113	shale	213	
30	lime	243	
14	shale	257	
5	lime	262	set 20' 7"
19	shale	281	ran 845.9° 2 7/8
9	lime	290	cemented to surface 84 sxs
20	shale	310	
9	lime	319	
5	shale	324	
38	lime	362	
12	shale	374	
20	lime	394	
6	shale	400	
16	lime	416	
183	shale	599	
15	lime	614	
59	shale	673	
30	lime	703	
20	shale	723	
7	lime	730	
14	shale	744	
13	lime	757	
6	shale 	763	
10	lime	773	
12	shale	785	
5	sandy shale	790	odor
10	sandy shale	800	good show
4	sandy shale	804	show .
20	bkn sand	824	good show
8	dk sand	832	show
20	shale	852	T.D