



KANSAS CORPORATION COMMISSION 1074559
 OIL & GAS CONSERVATION DIVISION

Form ACO-1
 June 2009
 Form Must Be Typed
 Form must be Signed
 All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
 Name: Kent, Roger dba R J Enterprises
 Address 1: 22082 NE Neosho Rd
 Address 2: _____
 City: GARNETT State: KS Zip: 66032 + 1918
 Contact Person: Roger Kent
 Phone: (785) 448-6995
 CONTRACTOR: License # 3728
 Name: Kent, Roger dba R J Enterprises
 Wellsite Geologist: n/a
 Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____

Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| 01/19/2012 | 01/20/2012 | 01/20/2012 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-003-25243-00-00
 Spot Description: _____
NW NE SE SW Sec. 7 Twp. 21 S. R. 20 East West
1230 Feet from North / South Line of Section
3144 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Anderson
 Lease Name: SP Johnson Well #: 16-A
 Field Name: Bush City Shoestring
 Producing Formation: Squirrel
 Elevation: Ground: 1076 Kelly Bushing: 1076
 Total Depth: 849 Plug Back Total Depth: 843
 Amount of Surface Pipe Set and Cemented at: 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 0
 feet depth to: 843 w/ 84 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content: 0 ppm Fluid volume: 0 bbls
 Dewatering method used: Evaporated
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: Deanna Garrison Date: 02/21/2012



1074559

Operator Name: Kent, Roger dba R J Enterprises Lease Name: SP Johnson Well #: 16-A
 Sec. 7 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | |
|--|---|-------|-----|-------|-----------|-----|--|-------|-----|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/ Neutron/CCL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Dark sand</td> <td>811</td> <td></td> </tr> <tr> <td>Shale</td> <td>849</td> <td></td> </tr> </table> | Name | Top | Datum | Dark sand | 811 | | Shale | 849 | |
| Name | Top | Datum | | | | | | | | |
| Dark sand | 811 | | | | | | | | | |
| Shale | 849 | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 9.874 | 7 | 10 | 20 | Portland | 84 | |
| production | 6.625 | 2.875 | 10 | 843 | | 84 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | - | | | |
| | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 20 | 785.0 - 795.0 | | |
| 20 | 796.0 - 806.0 | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

| | | | | |
|---|---|---------|-------------|----------------------------|
| Date of First, Resumed Production, SWD or ENHR. | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|---|--|

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10178865**

Special: _____ Time: 10:58:53
 Instructions: _____ Ship Date: 12/12/11
 Invoice Date: 12/12/11
 And rep code: _____ Due Date: 01/08/12

Sold rep to: MIKE
 Ship To: ROGER KENT
 22052 NW NEOSHO RD
 GARNETT, KS 66032
 (785) 448-8995 NOT FOR HOUSE USE

Customer ID: 000357 Customer PO: _____ Order By: _____

| ORDER | SHIP | L | U/M | ITEM | DESCRIPTION | AR Price/Unit | PRICE | EXTENSION |
|--------|--------|---|-----|------|----------------------------|---------------|---------|-----------|
| 899.00 | 899.00 | P | BAG | CPFA | FLY ASH MIX 80 LBS PBR BAG | 8.9900 | 8.9900 | 8014.40 |
| 8.00 | 8.00 | P | PL | CPMP | MONARCH PALLET | 18.0000 | 18.0000 | 78.00 |

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____

SHIP VIA ANDERSON COUNTY
 RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable 899.40
 Non-taxable 0.00
 Tax # _____

Sales total 899.40
 Sales tax 811.18
TOTAL 84300.58

1 - Merchant Copy

0 0 5 5 0 0 1 2 3 4 5 6 7 8 9

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10180082**

Special: _____ Time: 14:14:55
 Instructions: _____ Ship Date: 12/27/11
 Invoice Date: 12/27/11
 And rep code: _____ Due Date: 01/08/12

Sold rep to: MIKE
 Ship To: ROGER KENT
 22052 NW NEOSHO RD
 GARNETT, KS 66032
 (785) 448-8995 NOT FOR HOUSE USE

Customer ID: 000357 Customer PO: _____ Order By: _____

| ORDER | SHIP | L | U/M | ITEM | DESCRIPTION | AR Price/Unit | PRICE | EXTENSION |
|--------|--------|---|-----|------|---------------------|---------------|---------|-----------|
| 15.00 | 15.00 | P | PL | CPMP | MONARCH PALLET | 15.0000 | 15.0000 | 840.00 |
| 480.00 | 480.00 | P | BAG | CPFC | PORTLAND CEMENT-94# | 6.4900 | 6.4900 | 4078.20 |

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____

SHIP VIA ANDERSON COUNTY
 RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable 4315.20
 Non-taxable 0.00
 Tax # _____

Sales total 84315.20
 Sales tax 336.69
TOTAL 84651.79

1 - Merchant Copy

0 0 5 5 0 0 1 2 3 4 5 6 7 8 9

R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

S.P. Johnson 16-A

Start 1-19-2012

Finish 1-20-2012

| | | | |
|-----|-------------|-----|-----------|
| 1 | soil | 1 | |
| 27 | lime | 28 | |
| 45 | shale | 73 | |
| 9 | lime | 82 | |
| 112 | shale | 194 | |
| 28 | lime | 222 | |
| 13 | shale | 235 | |
| 5 | lime | 240 | |
| 20 | shale | 260 | |
| 10 | lime | 270 | |
| 16 | shale | 286 | |
| 10 | lime | 296 | |
| 6 | shale | 302 | |
| 39 | lime | 341 | |
| 9 | shale | 350 | |
| 23 | lime | 373 | |
| 5 | shale | 378 | |
| 16 | lime | 394 | |
| 185 | shale | 579 | |
| 13 | lime | 592 | |
| 61 | shale | 653 | |
| 30 | lime | 683 | |
| 21 | shale | 704 | |
| 10 | lime | 714 | |
| 13 | shale | 727 | |
| 10 | lime | 737 | |
| 9 | shale | 746 | |
| 11 | lime | 757 | |
| 19 | shale | 776 | |
| 6 | sandy shale | 782 | odor |
| 23 | bkn sand | 805 | good show |
| 6 | dk sand | 811 | good show |
| 38 | shale | 849 | T.D. |

set 20' 7"
ran 843.2' 2 7/8
cemented to surface 84 sxs