



KANSAS CORPORATION COMMISSION 1074560
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

01/20/2012	01/23/2012	01/23/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25278-00-00
Spot Description: _____
SW SE NE SW Sec. 7 Twp. 21 S. R. 20 East West
1477 Feet from North / South Line of Section
3181 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: SP Johnson Well #: 18-A
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1076 Kelly Bushing: 1076
Total Depth: 851 Plug Back Total Depth: 845
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 845 w/ 84 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garfior Date: 02/21/2012



1074560

Operator Name: Kent, Roger dba R J Enterprises Lease Name: SP Johnson Well #: 18-A
 Sec. 7 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Dark sand</td> <td>811</td> <td></td> </tr> <tr> <td>shale</td> <td>851</td> <td></td> </tr> </table>	Name	Top	Datum	Dark sand	811		shale	851	
Name	Top	Datum								
Dark sand	811									
shale	851									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	84	
production	5.625	2.875	10	845		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
15	785.0 - 792.0		
17	800.0 - 808.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES

Page: 1 Invoice: 10179808

Special Instructions: Time: 12/22/11
Ship Date: 12/12/11
Invoice Date: 12/12/11
Due Date: 01/05/12

Sale rep #: MIKE Acct rep code:

Sold To: ROGER KENT Ship To: ROGER KENT
28022 NE NICHOLS RD (785) 448-8995 NOT FOR HOUSE USE
GARNETT, KS 66032
(785) 448-8995

Customer #: 000057 Customer PC: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AS Price/Item	PRICE	EXTENSION
595.00	595.00	P	BAG	OPPA	PLY ASH MIX 60 LBS PER BAG	6.9900 EA	6.9900	6014.40
8.00	8.00	P	PL	OPPP	MCHARCH PALLET	18.0000 PL	18.0000	72.00

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	3389.40
SHIP VIA ANDERSON COUNTY				Taxable	3389.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Tax #	311.16
TOTAL					34300.59

1 - Merchant Copy



GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES

Page: 1 Invoice: 10180082

Special Instructions: Time: 14:14:58
Ship Date: 12/27/11
Invoice Date: 12/27/11
Due Date: 01/09/12

Sale rep #: MIKE Acct rep code:

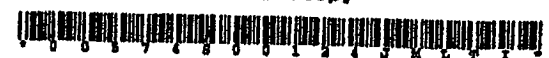
Sold To: ROGER KENT Ship To: ROGER KENT
28022 NE NICHOLS RD (785) 448-8995 NOT FOR HOUSE USE
GARNETT, KS 66032
(785) 448-8995

Customer #: 000057 Customer PC: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AS Price/Item	PRICE	EXTENSION
18.00	18.00	P	FL	OPPP	MCHARCH PALLET	18.0000 PL	18.0000	348.00
480.00	480.00	P	BAG	OPPP	PORTLAND CEMENT-94#	6.4900 PL	6.4900	4076.20

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	4415.20
SHIP VIA ANDERSON COUNTY				Taxable	4415.20
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Tax #	338.99
TOTAL					4481.79

1 - Merchant Copy



R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

S.P. Johnson 18-A

Start 1-20-2012

Finish 1-23-2012

1	soil	1	
29	lime	30	
45	shale	75	
7	lime	82	
115	shale	197	
30	lime	227	
13	shale	240	
5	lime	245	set 20' 7"
17	shale	262	ran 845.1' 2 7/8
10	lime	272	cemented to surface 84 sxs
17	shale	289	
10	lime	299	
6	shale	305	
39	lime	344	
11	shale	355	
20	lime	375	
4	shale	379	
16	lime	395	
184	shale	579	
11	lime	590	
61	shale	651	
30	lime	681	
21	shale	702	
7	lime	709	
15	shale	724	
11	lime	735	
9	shale	744	
10	lime	754	
16	shale	770	
15	sandy shale	785	odor
7	bkn sand	792	good show
8	sandy shale	800	show
8	oil sand	808	good show
3	dk sand	811	good show
40	shale	851	T.D