



KANSAS CORPORATION COMMISSION 1074564  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises.  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: (785) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

01/01/2012    01/03/2012    01/03/2012

Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-003-25277-00-00

Spot Description: \_\_\_\_\_

NW NE NE NW Sec. 18 Twp. 21 S. R. 20  East  West

5115 Feet from  North /  South Line of Section

3158 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Anderson

Lease Name: Sobba Well #: 18

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1097 Kelly Bushing: 1097

Total Depth: 845 Plug Back Total Depth: 839

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 839 w/ 84 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Deanna Garrick Date: 02/21/2012



1074564

Operator Name: Kent, Roger dba R J Enterprises Lease Name: Sobba Well #: 18  
 Sec. 18 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Dark sand</td> <td>820</td> <td></td> </tr> <tr> <td>Shale</td> <td>845</td> <td></td> </tr> </table>	Name	Top	Datum	Dark sand	820		Shale	845	
Name	Top	Datum								
Dark sand	820									
Shale	845									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	84	
production	5.625	2.875	10	839		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	795.0 - 805.0		
20	808.0 - 818.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY IS NOT VALID AT  
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10178605**

Special: \_\_\_\_\_ Time: 18:22:52  
 Instructions: \_\_\_\_\_ Ship Date: 12/12/11  
 \_\_\_\_\_ Invoice Date: 12/12/11  
 Bill to: MIKE And rep code: \_\_\_\_\_ Due Date: 01/08/12

Sold To: ROGER KENT Ship To: ROGER KENT  
 2208 N WOODHO RD (785) 448-6985 NOT FOR HOUSE USE  
 GARNETT, KS 66032 (785) 448-6985

Customer #: 0000357 Customer PO: \_\_\_\_\_ Order By: \_\_\_\_\_

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
880.00	800.00	P	BAG	OPPA	FLY ASH MIX 80 LBS PER BAG	8.9900 bag	8.9900	8914.40
8.00	8.00	P	PL	OPPD	MONARCH PALLET	18.0000 PL	18.0000	78.00
						Sales total		8992.40
						Variable	8992.40	
						Non-taxable	0.00	
						Tax #		311.16
						<b>TOTAL</b>		<b>9303.56</b>

1 - Merchant Copy



**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY IS NOT VALID AT  
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10180052**

Special: \_\_\_\_\_ Time: 14:14:35  
 Instructions: \_\_\_\_\_ Ship Date: 12/27/11  
 \_\_\_\_\_ Invoice Date: 12/27/11  
 Bill to: MIKE And rep code: \_\_\_\_\_ Due Date: 01/08/12

Sold To: ROGER KENT Ship To: ROGER KENT  
 2208 N WOODHO RD (785) 448-6985 NOT FOR HOUSE USE  
 GARNETT, KS 66032 (785) 448-6985

Customer #: 0000357 Customer PO: \_\_\_\_\_ Order By: \_\_\_\_\_

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
18.00	18.00	P	PL	OPMP	MONARCH PALLET	15.0000 PL	15.0000	240.00
480.00	480.00	P	BAG	OPPD	PORTLAND CEMENT-944	8.4900 bag	8.4900	4078.20
						Sales total		4318.20
						Variable	4318.20	
						Non-taxable	0.00	
						Tax #		335.69
						<b>TOTAL</b>		<b>4653.89</b>

1 - Merchant Copy



**R.J. Enterprise**  
**22082 NE Neosho RD**  
**Garnett, KS 66032**

**Sobba # 18**

Start 1-1--2012

Finish 1-3-2012

3	soil	3	
40	lime	43	
40	shale	83	
12	lime	95	
110	shale	205	
31	lime	236	
14	shale	250	
5	lime	255	
19	shale	274	
10	lime	284	
19	shale	303	
8	lime	311	
6	shale	317	
30	lime	347	
8	shale	355	
20	lime	375	
4	shale	379	
29	lime	408	
179	shale	587	
17	lime	604	
58	shale	662	
28	lime	690	
20	shale	710	
6	lime	716	
18	shale	734	
9	lime	743	
7	shale	750	
11	lime	761	
15	shale	776	
5	sandy shale	781	odor
8	sandy shale	789	good show
5	sandy shale	794	show
23	bkn sand	817	good show
3	dk sand	820	show
25	shale	845	T.D

set 20' 7"

ran 839' 2 7/8

cemented to surface 84 sxs