



KANSAS CORPORATION COMMISSION 1074561
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>01/09/2012</u>	<u>01/11/2012</u>	<u>01/11/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25254-00-00

Spot Description: _____
NW SW NW NW Sec. 18 Twp. 21 S. R. 20 East West
4548 Feet from North / South Line of Section
5222 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson

Lease Name: SOBBA Well #: 14-I

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1082 Kelly Bushing: 1082

Total Depth: 852 Plug Back Total Depth: 846

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 846 w/ 84 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garrisor Date: 02/21/2012



1074561

Operator Name: Kent, Roger dba R J Enterprises Lease Name: SOBBA Well #: 14-1
 Sec. 18 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Dark sand	811	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Shale	852	
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Gamma Ray/Neutron/CCL				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	84	
production	5.625	2.875	10	846		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	778.0 - 788.0		
20	792.0 - 802.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES

Page: 1 Invoice: 10178805

Special: Terms: 18/27/11
 Instructions: Ship Date: 12/12/11
 Invoice Date: 12/12/11
 Due Date: 01/09/12

Ship to: MIKE
 And rep code:

Ship To: ROGER KENT
 8208 NE NEOSHO RD
 GARNETT, KS 66032
 (785) 448-8208

Customer PO: 0000357 Order By:

ORDER	SHIP	L	U/M	ITEM	DESCRIPTION	Alt Price/Alt	PRICE	EXTENSION
880.00	800.00	P	BAG	OPFA	FLY ASH MIX 80 LBS PER BAG	8.8000 PL	8.8000	8814.40
0.00	8.00	P	PL	OPMP	MONARCH PALLET		15.0000	75.00
FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION						Taxable	8889.40	Sales total \$3589.40
X						Non-taxable	0.00	
TOTAL								84300.88

1 - Merchant Copy



GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES

Page: 1 Invoice: 10180082

Special: Terms: 14/14/88
 Instructions: Ship Date: 12/27/11
 Invoice Date: 12/27/11
 Due Date: 01/09/12

Ship to: MIKE
 And rep code:

Ship To: ROGER KENT
 8208 NE NEOSHO RD
 GARNETT, KS 66032
 (785) 448-8208

Customer PO: 0000357 Order By:

ORDER	SHIP	L	U/M	ITEM	DESCRIPTION	Alt Price/Alt	PRICE	EXTENSION
18.00	18.00	P	PL	OPMP	MONARCH PALLET		15.0000 PL	15.0000 240.00
480.00	480.00	P	BAG	OPPC	PORTLAND CEMENT-04H		8.4800 BAG	8.4800 4078.20
FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION						Taxable	4318.20	Sales total \$4318.20
X						Non-taxable	0.00	
TOTAL								\$4656.79

1 - Merchant Copy



R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Sobba 14-I

Start 1-9-2012

Finish 1-11-2012

1	soil	1	
30	lime	31	
35	shale	66	
12	lime	78	
112	shale	190	
32	lime	222	
15	shale	237	
3	lime	240	
18	shale	258	
9	lime	267	
20	shale	287	
9	lime	296	
5	shale	301	
40	lime	341	
12	shale	353	
20	lime	373	
5	shale	378	
17	lime	395	
180	shale	575	
23	lime	598	
60	shale	658	
27	lime	685	
21	shale	706	
11	lime	717	
13	shale	730	
8	lime	738	
8	shale	746	
10	lime	756	
13	shale	769	
9	sandy shale	778	odor
31	bkn sand	809	good show
2	dk sand	811	good show
41	Shale	852	T.D.

set 20' 7"
 ran 846.1' 2 7/8
 cemented to surface 84 sxs