



KANSAS CORPORATION COMMISSION 1074567  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>01/06/2012</u>	<u>01/09/2012</u>	<u>01/09/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25255-00-00

Spot Description: \_\_\_\_\_  
NW SW NW NW Sec. 18 Twp. 21 S. R. 20  East  West  
4397 Feet from  North /  South Line of Section  
5051 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Anderson

Lease Name: SOBBA Well #: 16

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1086 Kelly Bushing: 1086

Total Depth: 850 Plug Back Total Depth: 845

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 845 w/ 84 sx cm.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 02/21/2012



1074567

Operator Name: Kent, Roger dba R J Enterprises Lease Name: SOBBA Well #: 16  
 Sec. 18 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	dk sand	810	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	shale	850	
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:  
Gamma Ray/Neutron/CCL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	84	
production	5.625	2.875	10	845		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	785.0 - 795.0		
20	798.0 - 808.0		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i>	PRODUCTION INTERVAL: _____ _____
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**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10178608**

Special : Time: 12/22/11  
 Instructions : Ship Date: 12/18/11  
 Invoice Date: 12/18/11  
 Due Date: 01/08/12

Make rep of: MIKE Act rep code:

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
 8208 N WOODBRO RD (785) 448-6995 **NOT FOR HOUSE USE**  
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000387 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM	DESCRIPTION	AR Price/Unit	PRICE	EXTENSION
800.00	800.00	P	BAG	OPPA	FLY ASH MIX 80 LBS PER BAG	8.9900 ea	8.9900	8914.40
0.00	0.00	P	PL	OPMP	MONARCH PALLET	18.0000 PL	18.0000	78.00

FILLED BY: CHECKED BY: DATE SHIPPED: DRIVER:

SHIP VIA: ANDERSON COUNTY  
 RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 3989.40  
 Non-taxable: 0.00  
 Sales tax: 311.18

**TOTAL: \$4300.58**

1 - Merchant Copy



**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10180082**

Special : Time: 12/14/11  
 Instructions : Ship Date: 12/27/11  
 Invoice Date: 12/27/11  
 Due Date: 01/06/12

Make rep of: MIKE Act rep code:

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
 8208 N WOODBRO RD (785) 448-6995 **NOT FOR HOUSE USE**  
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000387 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM	DESCRIPTION	AR Price/Unit	PRICE	EXTENSION
16.00	16.00	P	PL	OPMP	MONARCH PALLET	18.0000 PL	18.0000	840.00
480.00	480.00	P	BAG	OPPG	PORTLAND CEMENT-94#	8.4900 BAG	8.4900	4078.20

FILLED BY: CHECKED BY: DATE SHIPPED: DRIVER:

SHIP VIA: ANDERSON COUNTY  
 RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 4918.20  
 Non-taxable: 0.00  
 Sales tax: 338.69

**TOTAL: \$4651.79**

1 - Merchant Copy



**R.J. Enterprise**  
**22082 NE Neosho RD**  
**Garnett, KS 66032**

**Sobba #16**

Start 1-6-2012

Finish 1-9-2012

1	soil	1	
35	lime	36	
38	shale	74	
5	lime	79	
118	shale	197	
33	lime	230	
16	shale	246	
2	lime	248	
17	shale	265	
9	lime	274	
20	shale	294	
9	lime	303	
5	shale	308	
40	lime	348	
11	shale	359	
20	lime	379	
7	shale	386	
16	lime	402	
179	shale	581	
23	lime	604	
60	shale	664	
27	lime	691	
22	shale	713	
11	lime	724	
13	shale	737	
7	lime	744	
6	shale	750	
11	lime	761	
14	shale	775	
5	sandy shale	780	odor
4	sandy shale	784	good show
23	bkn sand	807	good show
3	dk sand	810	show
40	shale	850	T.D.

set 20' 7"  
 ran 845' 2 7/8  
 cemented to surface 84 sxs