

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

074568

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728	API No. 15 - 15-003-25252-00-00					
Name: Kent, Roger dba R J Enterprises	Spot Description:					
Address 1: 22082 NE Neosho Rd	SE_NE_NW_NW Sec. 18 Twp. 21 S. R. 20 Fast West					
Address 2:						
City: GARNETT State: KS Zip: 66032 + 1918	4629 Feet from North / ✓ South Line of Section 4079 Feet from ✓ East / West Line of Section					
Contact Person: Roger Kent	Footages Calculated from Nearest Outside Section Corner:					
Phone: (785) 448-6995	□ NE □ NW ☑ SE □ SW					
CONTRACTOR: License # 3728	County: Anderson					
Name: Kent, Roger dba R J Enterprises	Lease Name: SOBBA Well #: 3					
Wellsite Geologist: n/a	Field Name: Bush City Shoestring					
Purchaser: n/a	Producing Formation: Squirrel					
Designate Type of Completion:	Elevation: Ground: 1083 Kelly Bushing: 1083					
✓ New Well Re-Entry Workover	Total Depth: 821 Plug Back Total Depth: 815					
✓ Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: 20 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet					
Gathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from: 0 feet depth to: 815					
Operator:						
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Original Comp. Date: Original Total Depth:						
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Chloride content: 0 ppm Fluid volume: 0 bbls Dewatering method used: Evaporated					
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:					
Commingled Permit #:						
☐ Dual Completion Permit #:	Operator Name:					
SWD Permit #:	Lease Name: License #:					
ENHR Permit #:	Quarter Sec TwpS. R					
GSW Permit #:	County: Permit #:					
01/05/2012 01/06/2012 01/06/2012	,					
Spud Date or Date Reached TD Completion Date or Recompletion Date	į i					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Deanna Garrison Date: 02/21/2012

Side Two



1074568

	ent, Roger aba F	JEnter	prises	Lea	se Name:	SOBBA		Well #:3		
Sec. 18 Twp.21 S. R. 20					unty: And	lerson				
recovery, and flow ra		test, along	ssures, whether g with final cha						giving interval tested, hole temperature, flui opy of all Electric Wire	
Drill Stem Tests Take (Attach Additiona			Yes 🗸 No		V 1	Log Formati	on (Top), Depth a	and Datum	☐ Sample	
Samples Sent to Ge	ological Survey		Yes ✓ No		Nar Bkn s			Тор	Datum	
Cores Taken Yes Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)			Yes No		shale			789 821		
List All E. Logs Run:						!				
Gamma Ray/Neutr	on/CCL									
		Rej		G RECOR		ew Used	tion, etc.			
Purpose of String	Size Hole Drilled	S	ize Casing et (In O.D.)	V	Veight os. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
surface	9.875	7		10		20	Portland	84		
production	5.625 2.875 10			815		84				
			ADDITION	AL CEMEN	TING / SQL	JEEZE RECORD				
Purpose: Depth Top Bottom Perforate Top Bottom		Тур	e of Cement	# Sad	cks Used		Type and	/pe and Percent Additives		
—— Plug Back TD —— Plug Off Zone	-					;				
Shots Per Foot	PERFORAT Specify	ION RECO	RD - Bridge Plu Each Interval Pe	ıgs Set/Typ erforated	e	Acid, Fra	cture, Shot, Cemen	t Squeeze Record	Depth	
20	767.0 - 777.0					. :				
20 779.0 - 789.0										
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						 		· <u></u>		
TUBING RECORD:	Size:	Set At:		Packer	At:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN	IHR.	Producing Me	thod:	ing []	Gas Lift 0	ther (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r Bt	ols. (Gas-Oil Ratio	Gravity	
DISPOSITIO	ON OF GAS:	T		METHOD O	F COMPLE	TION:		PRODUCTION	INTERVAL:	
Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf.							mingled			
(If vented, Sub	mit ACO-18.)		Other (Specify) _		(Junitim A	(Subn	m AUU-4)			

GARNETT TRUE VALUE HOMECENTER 410 N Mario Garnett, KB 68032 (785) 448-7108 FAX (785) 448-7135 Merchani Copy INVOICE THE CANADA Involce: 10179605 Pages 1 Tiens 15:52:52 exp Date: 12/12/11 **Openia** Instructions Invitor Date: 18/12/11 Gua Date: 01/08/12 Acci rie cellu Bainepei MIKE CONTRA MODER KENT (705) 448-4686 NOT FOR HOUSE USE ROGEN KENT CR DHROEN BY MISE CAPHETT, KA FIGER (785) 449-5998 Cidu Dyi Owiemerts 0000357 Gustanes PCs PRICE EXTENSION AR Price/Jon DESCRIPTION SHIP LI UM PROBE FLY ASH MIX SO LISS PER BAG MONARCH PALLET 6.9900 MA 18.0000 PL 8,9900 0014.40 BOOD F BAG OFFA BOO P FL OFMF 18.0000 76.00 6.00 PELED BY CHECKED BY DATE SHIPPED \$3989.40 SKIP VA ANDERSON COUNTY RECEIVED DOWNLETS AND PH GOOD GO 811.18 \$4300.58 TOTAL

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GARNETT TRUE VALUE HOMECENTER 410 N Maple Garnett, KS 86032 (786) 448-7106 FAX (785) 448-7136

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44851.70

TOTAL

Pagel 1		Involce: 10180082
Special	Acut one early	Time: 14:14:85 Ship Dale: 12/27/11 Wrighes Date: 12/27/11 Chie Date: 01/08/12
SOUTH PROGER KENT RECORD NE HEOSHO ND	Sub To ROOM KENT (1981) 444-9395 HOT FOR HOUSE	H UBA
Carneyt, ke 6602	(765) 448-4865	
Quetacler di 0000857	Gustemer PCI Gr	riet Byr

CROSE	SHIP	U	U/M	MRM#	Di	SORIPTION			All Prop/Lio		EXTENSION
16.00 480.00	18.00 480.00			CPMP CPPC	MONARCH P PORTLAND C	ALLET EMENT-DAY		-	16,0000 9,4900	18.0000 M2 - 8.4900	240,00 4078.20
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				DHF VA	AND ERSON OF						4 2010
						FID IN COOCHOISE Section		Texable	4815	.20	
				×	1			Non-texa Tex#	D16 C	00 Bales latx	536.59

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R.J. Enterprise 22082 NE Neosho RD Garnett, KS 66032

	Sobba #	3	Start 1-5-2012
1	soil	1	Finish 1-6-2012
25	lime	26	1 111011 1 10-2012
44	shale	70	
5	lime	75	
113	shale	188	!
31	lime	219	
16	shale	235	
2	lime	237	set 20' 7"
16	shale	253	ran 815.3' 2 7/8
11	lime	264	cemented to surface 84 sxs
20	shale	284	i i i i i i i i i i i i i i i i i i i
9	lime	293	•
5	shale	298	·
40.	lime	338	1
11	shale	349	i !
15	lime	364	•
6	shale	370	I
17	lime	387	;
190	shale	577	!
9	lime	586	
60	shale	646	1 .
27	lime	673	1
23	shale	696	:
10	lime	706	;
13	shale	719	
9	lime	728	
8	shale	736	
10	lime	746	,
13	shale	759	•
7	sandy shale	766	odor
6	bkn sand	772	good show
4	sandy shale	776	show
13	Bkn sand	789	good show
32	shale	821	T.D.