



KANSAS CORPORATION COMMISSION 1074543
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

11/18/2011	11/21/2011	11/21/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25247-00-00

Spot Description: _____

SE SE NE NE Sec. 13 Twp. 21 S. R. 19 East West
4212 Feet from North / South Line of Section
165 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson

Lease Name: JS Johnson Well #: 19

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1017 Kelly Bushing: 1017

Total Depth: 781 Plug Back Total Depth: 775

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 775 w/ 78 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ALT I II III Approved by: Deanna Garrison Date: 02/21/2012



1074543

Operator Name: Kent, Roger dba R J Enterprises Lease Name: JS Johnson Well #: 19
 Sec. 13 Twp. 21 S. R. 19 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Dark Sand	730	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Shale	781	
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Gamma Ray/Neutron/CCL				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	78	
production	5.625	2.875	10	775		78	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	708.0 - 718.0		
20	719.0 - 729.0		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method:				
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

Statement Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER ON ALL ORDERS AND INVOICES

Page: 1 Invoice: 10178627

Special: _____ Time: 10:54:55
 Instructions: _____ Ship Date: 11/14/11
 Invoice Date: 11/14/11
 Sale rep #: JIM Asst rep code: _____ Due Date: 12/08/11

Sold To: ROGER KENT Ship To: ROGER KENT
 22622 NE NEOSHO RD (785) 448-8998 NOT FOR HOUSE USE
 GARNETT, KS 66032 (785) 448-8998

Customer #: 0000387 Customer PO: _____ Order By: _____

ORDER	SHIP	L	U/M	ITEM	DESCRIPTION	AR Price/Uom	PRICE	EXTENSION
18.00	18.00	P	PL	OPMP	MONARCH PALLET	18.0000 PL	18.0000	270.00
840.00	840.00	P	BAG	OPPO	PORTLAND CEMENT-84#	8.4900 BAG	8.4900	4884.80

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____				Sales total	8464.00
SHIP VIA ANDERSON COUNTY				Taxable	4884.80
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	578.98
				TOTAL	8923.98

3 - Statement Copy



GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

Merchant Copy

INVOICE

THIS COPY MUST BE KEPT BY MERCHANT AT ALL TIMES

Page: 1 Invoice: 10178784

Special: _____ Time: 07:23:29
 Instructions: _____ Ship Date: 11/15/11
 Invoice Date: 11/15/11
 Sale rep #: WAYNE WAYNE STANLEY Asst rep code: _____ Due Date: 12/08/11

Sold To: ROGER KENT Ship To: ROGER KENT
 22622 NE NEOSHO RD (785) 448-8998 NOT FOR HOUSE USE
 GARNETT, KS 66032 (785) 448-8998

Customer #: 0000387 Customer PO: _____ Order By: _____

ORDER	SHIP	L	U/M	ITEM	DESCRIPTION	AR Price/Uom	PRICE	EXTENSION
8.00	8.00	L	EA	DISPS	EX122 DBL BUBBLE FOL INSULATION	888.8900 EA	888.8900	811.88

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____				Sales total	811.88
SHIP VIA _____ Customer PO: # _____				Taxable	811.88
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	42.50
				TOTAL	854.38

1 - Merchant Copy



R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

J.S. Johnson # 19

Start 11-18-2011

Finish 11-21-2011

6	soil	6	
6	clay	12	
106	shale	118	
29	lime	147	
35	shale	182	
22	lime	204	
8	shale	212	
9	lime	221	
5	shale	226	
40	lime	266	
9	shale	275	
22	lime	297	
7	shale	304	
18	lime	322	
177	shale	499	
23	lime	522	
60	shale	582	
29	lime	611	
20	shale	631	
8	lime	639	
20	shale	659	
7	lime	666	
5	shale	671	
7	lime	678	
16	shale	694	
12	sandy shale	706	
22	bkn sand	728	good show
2	Dk sand	730	good show
51	shale	781	T.D.

set 20' 7"
ran 775.2' 2 7/8
cemented to surface 78 sxs