



KANSAS CORPORATION COMMISSION 1074550
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
01/11/2012 01/16/2012 01/16/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-003-25275-00-00
Spot Description: _____
SW SE SE SW Sec. 7 Twp. 21 S. R. 20 East West
64 Feet from North / South Line of Section
2986 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: SP Johnson Well #: 7-1
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1094 Kelly Bushing: 1094
Total Depth: 850 Plug Back Total Depth: 845
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 845 w/ 84 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 02/21/2012



1074550

Operator Name: Kent, Roger dba R J Enterprises Lease Name: SP Johnson Well #: 7-1
 Sec. 7 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Sand</td> <td>823</td> <td></td> </tr> <tr> <td>Shale</td> <td>850</td> <td></td> </tr> </table>	Name	Top	Datum	Sand	823		Shale	850	
Name	Top	Datum								
Sand	823									
Shale	850									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	84	
production	5.625	2.875	10	845		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	803.0 - 813.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10178808**

Special: _____ Time: 12/12/11
Instructions: _____ Ship Date: 12/12/11
Sales rep #: **MIKE** Add rep code: _____ Invoice Date: 12/12/11
Ship Date: 01/08/12

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
2822 NE NBOBHO RD (785) 448-8222 **NOT FOR HOUSE USE**
GARNETT, KS 66032 (785) 448-8222

Customer #: **0000357** Customer PO: _____ Order By: _____

ORDER	SHIP	U/M	ITEM#	DESCRIPTION	AS Price/Uom	PRICE	EXTENSION
800.00	800.00	P BAG	OPPA	FLY ASH MIX 80 LBS PER BAG	8.0000 BAG	8.0000	6400.00
8.00	8.00	P PL	OPMP	MONARCH PALLET	18.0000 PL	18.0000	72.00

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA ANDERSON COUNTY (REMOVED FOR RATE AND IN GOOD CONDITION)	Taxable 2969.40 Non-taxable 0.00 Tax @ _____	Sales total \$3439.40 Sales tax 511.18 TOTAL \$4350.58
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1 - Merchant Copy



GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10180062**

Special: _____ Time: 12/14/11
Instructions: _____ Ship Date: 12/27/11
Sales rep #: **MIKE** Add rep code: _____ Invoice Date: 12/27/11
Ship Date: 01/08/12

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
2822 NE NBOBHO RD (785) 448-8222 **NOT FOR HOUSE USE**
GARNETT, KS 66032 (785) 448-8222

Customer #: **0000357** Customer PO: _____ Order By: _____

ORDER	SHIP	U/M	ITEM#	DESCRIPTION	AS Price/Uom	PRICE	EXTENSION
18.00	18.00	P PL	OPMP	MONARCH PALLET	18.0000 PL	18.0000	80.00
480.00	480.00	P BAG	OPPO	PORTLAND CEMENT-64#	8.4900 BAG	8.4900	4076.20

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA ANDERSON COUNTY (REMOVED FOR RATE AND IN GOOD CONDITION)	Taxable 4318.20 Non-taxable 0.00 Tax @ _____	Sales total \$4318.20 Sales tax 336.59 TOTAL \$4654.79
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1 - Merchant Copy



R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

S.P. Johnson 7-I

Start 1-11-2012

Finish 1-16-2012

3	soil	3	
38	lime	41	
39	shale	80	
13	lime	93	
111	shale	204	
34	lime	238	
11	shale	249	
4	lime	253	set 20' 7"
20	shale	273	ran 844.7' 2 7/8
9	lime	282	cemented to surface 84 sxs
18	shale	300	
10	lime	310	
6	shale	316	
39	lime	355	
10	shale	365	
22	lime	387	
4	shale	391	
15	lime	406	
181	shale	587	
15	lime	602	
60	shale	662	
28	lime	690	
20	shale	710	
11	lime	721	
13	shale	734	
9	lime	743	
7	shale	750	
10	lime	760	
10	shale	770	
8	sandy shale	778	odor
5	sandy shale	783	good show
9	bkn sand	792	good show
4	sandy shale	796	good show
22	bkn sand	818	good show
5	sand	823	good show
27	Shale	850	T.D.