



KANSAS CORPORATION COMMISSION 1074555
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12/28/2011 12/29/2011 12/29/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-003-25239-00-00

Spot Description: _____
NE SE SE SW Sec. 7 Twp. 21 S. R. 20 East West
542 Feet from North / South Line of Section
2805 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson
Lease Name: SP Johnson Well #: 10-A
Field Name: Bush City Shoestring

Producing Formation: Squirrel
Elevation: Ground: 1088 Kelly Bushing: 1088
Total Depth: 847 Plug Back Total Depth: 841
Amount of Surface Pipe Set and Cemented at: 10 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 841 w/ 84 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrisor Date: 02/21/2012



1074555

Operator Name: Kent, Roger dba R J Enterprises Lease Name: SP Johnson Well #: 10-A
 Sec. 7 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Dark sand</td> <td>824</td> <td></td> </tr> <tr> <td>Shale</td> <td>847</td> <td></td> </tr> </table>	Name	Top	Datum	Dark sand	824		Shale	847	
Name	Top	Datum								
Dark sand	824									
Shale	847									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	84	
production	5.625	2.875	10	841		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	793.0 - 803.0		
20	805.0 - 815.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY IS NOT REMAIN AT
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10178808**

Special Instructions: Term: 15:82:58
 Ship Date: 12/12/11
 Invoice Date: 12/12/11
 Due Date: 01/08/12

Sale rep #: MIKE Add rep code:

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 85028 NE NEEDHAM RD (785) 448-8998 **NOT FOR HOUSE USE**
 GARNETT, KS 66032 (785) 448-8998

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Am	PRICE	EXTENSION
480.00	8.00	P	PL	OPFA OPMP	FLY ASH MIX 80 LBS PER BAG MONARCH PALLET	8.9900 per 18.0000 per	8.9900 18.0000	\$914.40 78.00

FILED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____

SHIP VIA ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable 8969.40
 Non-taxable 0.00
 Tax # _____

Sales total 8969.40
 Sales tax 311.18
TOTAL 8480.59

1 - Merchant Copy



GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY IS NOT REMAIN AT
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10180082**

Special Instructions: Term: 14:14:25
 Ship Date: 12/27/11
 Invoice Date: 12/27/11
 Due Date: 01/08/12

Sale rep #: MIKE Add rep code:

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 85028 NE NEEDHAM RD (785) 448-8998 **NOT FOR HOUSE USE**
 GARNETT, KS 66032 (785) 448-8998

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Am	PRICE	EXTENSION
18.00	18.00	P	PL	OPMP	MONARCH PALLET	18.0000 per	18.0000	240.00
480.00	480.00	P	BAG	OPFO	PORTLAND CEMENT-94#	8.4900 per	8.4900	4078.20

FILED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____

SHIP VIA ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable 4318.20
 Non-taxable 0.00
 Tax # _____

Sales total 8436.20
 Sales tax 336.59
TOTAL 8481.79

1 - Merchant Copy



R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

S.P. Johnson 10-A

Start 12-28-2011

Finish 12-29-2011

2	soil	2	
38	lime	40	
40	shale	80	
15	lime	95	
111	shale	206	
33	lime	239	
13	shale	252	
4	lime	256	
18	shale	274	
10	lime	284	
18	shale	302	
10	lime	312	
5	shale	317	
39	lime	356	
12	shale	368	
18	lime	386	
4	shale	390	
17	lime	407	
180	shale	587	
18	lime	605	
60	shale	665	
27	lime	692	
21	shale	713	
7	lime	720	
13	shale	733	
13	lime	746	
8	shale	754	
10	lime	764	
11	shale	775	
5	sandy shale	780	odor
12	sandy shale	792	show
28	bkn sand	820	good show
4	Dk sand	824	show
23	shale	847	T.D.

set 20' 7"
ran 840.5' 2 7/8
cemented to surface 84 sxs