



KANSAS CORPORATION COMMISSION 1074552

OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2:
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- Checkboxes for completion types: New Well, Re-Entry, Workover, Oil, WSW, SWD, SIOW, Gas, D&A, ENHR, SIGW, OG, GSW, Temp. Abd., CM (Coal Bed Methane), Cathodic, Other (Core, Expl., etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Checkboxes for well history: Deepening, Re-perf, Conv. to ENHR, Conv. to SWD, Conv. to GSW, Plug Back, Commingled, Dual Completion, SWD, ENHR, GSW
Table with columns: Spud Date or Recompletion Date, Date Reached TD, Completion Date or Recompletion Date

API No. 15 - 15-003-25236-00-00

Spot Description:

NW SW SW SE Sec. 7 Twp. 21 S. R. 20
451 Feet from North / South Line of Section
2593 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- Checkboxes for corner directions: NE, NW, SE, SW

County: Anderson

Lease Name: SP Johnson Well #: 5-1

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1092 Kelly Bushing: 1092

Total Depth: 850 Plug Back Total Depth: 844

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 0 feet depth to: 844 w/ 84 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Checkboxes for office use: Letter of Confidentiality Received, Confidential Release Date, Wireline Log Received, Geologist Report Received, UIC Distribution
Approved by: Daanna Garrison Date: 02/21/2012



1074552

Operator Name: Kent, Roger dba R J Enterprises Lease Name: SP Johnson Well #: 5-1
 Sec. 7 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Dark sand</td> <td>826</td> <td></td> </tr> <tr> <td>Shale</td> <td>850</td> <td></td> </tr> </table>	Name	Top	Datum	Dark sand	826		Shale	850	
Name	Top	Datum								
Dark sand	826									
Shale	850									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	84	
production	5.625	2.875	10	844		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	791.0 - 801.0		
20	805.0 - 815.0		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY IS NOT VALID AT ALL TIMES

Page: 1 Invoice: **10178808**

Special: _____ Time: 12:52:52
 Instructions: _____ Ship Date: 12/12/11
 Sales rep #: MIKE Ass't rep code: _____ Invoice Date: 12/12/11
 Due Date: 01/08/12

Sold To: **ROGER KENT** Site To: **ROGER KENT**
2822 NE NEGSHO RD (785) 448-8928 **NOT FOR HOUSE USE**
GARNETT, KS 66032 (785) 448-8928

Customer #: 0000357 Customer PO: _____ Order By: _____

ORDER	SHIP	L	U/M	ITEM	DESCRIPTION	AR Price/Unit	PRICE	EXTENSION
880.00	880.00	P	BAG	CPFA	PLY ASM MIX 80 LBS PER BAG	8.8900 ea	8.8900	8014.40
8.00	8.00	P	PL	CPMP	MONARCH PALLET	18.0000 PL	18.0000	78.00

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable 3069.40 Non-taxable 0.00 Tax # _____ Sales total 3069.40 Sales tax 511.19 TOTAL 3580.59
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1 - Merchant Copy



GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY IS NOT VALID AT ALL TIMES

Page: 1 Invoice: **10180082**

Special: _____ Time: 14:14:53
 Instructions: _____ Ship Date: 12/27/11
 Sales rep #: MIKE Ass't rep code: _____ Invoice Date: 12/27/11
 Due Date: 01/08/12

Sold To: **ROGER KENT** Site To: **ROGER KENT**
2822 NE NEGSHO RD (785) 448-8928 **NOT FOR HOUSE USE**
GARNETT, KS 66032 (785) 448-8928

Customer #: 0000357 Customer PO: _____ Order By: _____

ORDER	SHIP	L	U/M	ITEM	DESCRIPTION	AR Price/Unit	PRICE	EXTENSION
18.00	18.00	P	PL	CPMP	MONARCH PALLET	18.0000 PL	18.0000	340.00
480.00	480.00	P	BAG	CPFG	PORTLAND CEMENT-949	8.4900 bag	8.4900	4078.80

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable 4918.80 Non-taxable 0.00 Tax # _____ Sales total 4918.80 Sales tax 338.89 TOTAL 5257.69
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1 - Merchant Copy



R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

S.P. Johnson 5-1

Start 12-29-2011

Finish 12-30-2011

2	soil	2	
42	lime	44	
40	shale	84	
14	lime	98	
111	shale	209	
31	lime	240	
14	shale	254	
5	lime	259	set 20' 7"
19	shale	278	ran 843.9' 2 7/8
10	lime	288	cemented to surface 84 sxs
19	shale	307	
9	lime	316	
5	shale	321	
40	lime	361	
8	shale	369	
18	lime	387	
6	shale	393	
18	lime	411	
179	shale	590	
17	lime	607	
60	shale	667	
27	lime	694	
20	shale	714	
6	lime	720	
13	shale	733	
12	lime	745	
10	shale	755	
10	lime	765	
13	shale	778	
5	sandy shale	783	odor
6	sandy shale	789	show
9	bkn sand	798	good show
8	sandy shale	806	show
8	Bkn sand	814	good show
4	sandy shale	818	Show
8	dk sand	826	show
24	shale	850	T.D.