



KANSAS CORPORATION COMMISSION 1074551  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Address 1: 22082 NE Neosho Rd  
Address 2: \_\_\_\_\_  
City: GARNETT State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995  
CONTRACTOR: License # 3728  
Name: Kent, Roger dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

<u>12/26/2011</u>	<u>12/27/2011</u>	<u>12/27/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25237-00-00

Spot Description: \_\_\_\_\_  
NE SE SE SW Sec. 7 Twp. 21 S. R. 20  East  West

403 Feet from  North /  South Line of Section

2961 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Anderson

Lease Name: SP Johnson Well #: 6-1

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1087 Kelly Bushing: 1087

Total Depth: 846 Plug Back Total Depth: 835

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 835 w/ 84 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garriso Date: 02/21/2012



1074551

Operator Name: Kent, Roger dba R J Enterprises Lease Name: SP Johnson Well #: 6-1  
 Sec. 7 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Dark sand	823	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Shale	846	
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Gamma Ray/Neutron/CCL				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	84	
production	5.625	2.875	10	835		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing	-			
____ Plug Back TD				
____ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	799.0 - 809.0		
11	810.0 - 815.0		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method:			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7135

Statement Copy

**INVOICE**

PLEASE REFER TO INVOICE NUMBER  
ON ALL CORRESPONDENCE

Page: 1

Invoice: 10178627

Special: \_\_\_\_\_ Time: 10:54:55  
Instructions: \_\_\_\_\_ Ship Date: 11/14/11  
Sales rep #: JMM Acct rep code: \_\_\_\_\_ Invoice Date: 11/14/11  
Due Date: 12/08/11

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
22022 NE NEGOSH RD (785) 448-6926 **NOT FOR HOUSE USE**  
GARNETT, KS 66032 (785) 448-6926

Customer #: 0000357 Customer PO: \_\_\_\_\_ Order By: \_\_\_\_\_

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Alt	PRICE	EXTENSION
18.00	18.00	P	PL	OPMP	MONARCH PALLET	18.0000 ea	18.0000	270.00
540.00	540.00	P	BAG	OPPO	PORTLAND CEMENT-64#	8.4900 bag	8.4900	4584.60

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4854.60
SHIP VIA ANDERSON COUNTY				Taxable	4854.60
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	378.69

**TOTAL \$5233.29**

3 - Statement Copy



**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7135

Merchant Copy

**INVOICE**

PLEASE REFER TO INVOICE NUMBER  
ON ALL CORRESPONDENCE

Page: 1

Invoice: 10178784

Special: \_\_\_\_\_ Time: 07:28:29  
Instructions: \_\_\_\_\_ Ship Date: 11/18/11  
Sales rep #: WAYNE WAYNE STANLEY Acct rep code: \_\_\_\_\_ Invoice Date: 11/18/11  
Due Date: 12/08/11

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
22022 NE NEGOSH RD (785) 448-6926 **NOT FOR HOUSE USE**  
GARNETT, KS 66032 (785) 448-6926

Customer #: 0000357 Customer PO: \_\_\_\_\_ Order By: \_\_\_\_\_

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Alt	PRICE	EXTENSION
8.00	8.00	L	EA	DBPS	6X128 DBL SUBBLE POL. INSULATION	884.9000 ea	884.9000	811.96

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$811.96
SHIP VIA Customer Pick up				Taxable	811.96
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>[Signature]</i>				Sales tax	42.50

**TOTAL \$854.46**

1 - Merchant Copy



**R.J. Enterprise**  
**22808 NE Neosho RD**  
**Garnett, KS 66032**

**S.P. Johnson 6-I**

Start 12-26-2011

Finish 12-27-2011

1	soil	1	
38	lime	39	
41	shale	80	
10	lime	90	
112	shale	202	
31	lime	233	
14	shale	247	
4	lime	251	
20	shale	271	
7	lime	278	
20	shale	298	
10	lime	308	
5	shale	313	
40	lime	353	
13	shale	366	
15	lime	381	
4	shale	385	
17	lime	402	
181	shale	583	
17	lime	600	
58	shale	658	
29	lime	687	
23	shale	710	
9	lime	719	
13	shale	732	
10	lime	742	
9	shale	751	
10	lime	761	
15	shale	776	
5	sandy shale	781	odor
5	sandy shale	786	show
7	bkn sand	793	show
5	sandy shale	798	show
19	Bkn sand	817	good show
6	dk sand	823	Show
23	shale	846	T.D.

set 20' 7"

ran 835.1' 2 7/8

cemented to surface 84 sxs