



KANSAS CORPORATION COMMISSION 1074544
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
11/17/2011 11/18/2011 11/18/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-003-25248-00-00
Spot Description: _____
SW SE NE NE Sec. 13 Twp. 21 S. R. 19 East West
4246 Feet from North / South Line of Section
460 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: JS Johnson Well #: 20
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 998 Kelly Bushing: 998
Total Depth: 781 Plug Back Total Depth: 776
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 776 w/ 78 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 02/21/2012



1074544

Operator Name: Kent, Roger dba R J Enterprises Lease Name: JS Johnson Well #: 20
 Sec. 13 Twp. 21 S. R. 19 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Dark Sand	735	
Shale	781	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	78	
production	5.625	2.875	10	776		78	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	710.0 - 720.0		
20	721.0 - 731.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Statement Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1 Invoice: 10178827

Special : Time: 10:54:55
Instructions : Ship Date: 11/14/11
Sales rep #: JIM Asst rep code: Invoice Date: 11/14/11
Due Date: 12/08/11

Sold To: ROGER KENT Ship To: ROGER KENT
23028 NE NECSHO RD (785) 448-8295 NOT FOR HOUSE USE
GARNETT, KS 66032 (785) 448-8295

Customer # 0000367 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM	DESCRIPTION	Alt Price/Unit	PRICE	EXTENSION
18.00	18.00	P	PL	OPMP	MONARCH PALLET	18.0000 PL	18.0000	270.00
540.00	540.00	P	BAG	OPPO	PORTLAND CEMENT-94#	8.4900 BAG	8.4900	4584.80

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____
 SHIP VIA ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION
 Taxable 4864.60
 Non-taxable 0.00
 Sales tax 376.66
TOTAL 5241.26

3 - Statement Copy



GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1 Invoice: 10178784

Special : Time: 07:28:39
Instructions : Ship Date: 11/18/11
Sales rep #: WAYNE WAYNE STANLEY Asst rep code: Invoice Date: 11/18/11
Due Date: 12/08/11

Sold To: ROGER KENT Ship To: ROGER KENT
23028 NE NECSHO RD (785) 448-8295 NOT FOR HOUSE USE
GARNETT, KS 66032 (785) 448-8295

Customer # 0000367 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM	DESCRIPTION	Alt Price/Unit	PRICE	EXTENSION
8.00	8.00	L	EA	CBPS	6X122 DBL BUBBLE POLY INSULATION	886.8900 ea	886.8900	811.98

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____
 SHIP VIA Customer Pick up RECEIVED COMPLETE AND IN GOOD CONDITION
 Taxable 811.98
 Non-taxable 0.00
 Sales tax 42.50
TOTAL 854.48

1 - Merchant Copy



R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

J.S. Johnson # 20

Start 11-17-2011

Finish 11-18-2011

6	soil	6	
6	clay	12	
106	shale	118	
33	lime	151	
33	shale	184	
22	lime	206	
8	shale	214	
8	lime	222	set 20' 7"
5	shale	227	ran 775.7' 2 7/8
40	lime	267	cemented to surface 78 sxs
9	shale	276	
20	lime	296	
8	shale	304	
18	lime	322	
178	shale	500	
24	lime	524	
59	shale	583	
28	lime	611	
21	shale	632	
8	lime	640	
16	shale	656	
8	lime	664	
7	shale	671	
10	lime	681	
15	shale	696	
14	sandy shale	710	
23	bkn sand	733	good show
2	Dk sand	735	good show
46	shale	781	T.D.