



KANSAS CORPORATION COMMISSION 1074545
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2:
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

11/29/2011	12/01/2011	12/01/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25249-00-00

Spot Description: _____

SW SE SE SE Sec. 12 Twp. 21 S. R. 19 East West

261 Feet from North / South Line of Section

418 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson

Lease Name: JS Johnson Well #: 21

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1006 Kelly Bushing: 1006

Total Depth: 760 Plug Back Total Depth: 753

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ALT I II III Approved by: Deanna Garrison Date: 02/21/2012



1074545

Operator Name: Kent, Roger dba R J Enterprises Lease Name: JS Johnson Well #: 21
 Sec. 12 Twp. 21 S. R. 19 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Name Top Datum

Cores Taken Yes No

Dark sandy shale 738

Electric Log Run Yes No

Shale 760

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	78	
production	5.625	2.875	10	753		78	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	-			
Plug Back TD				
Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	717.0 - 727.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____ (Submit ACO-4)	_____ _____

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Statement Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER ON ALL ORDER PLACEMENTS

Page: 1 Invoice: **10178627**

Special Instructions: Time: 10:54:55
Ship Date: 11/14/11
Invoice Date: 11/14/11
Due Date: 12/08/11

Sale rep #: JIM Asst rep codes:
Sold To: **ROGER KENT** Ship To: **ROGER KENT**
22022 NW NICHOLS RD (785) 448-6222 NOT FOR HOUSE USE
GARNETT, KS 66032 (785) 448-6222

Customer #: 0000367 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Alt	PRICE	EXTENSION
18.00	18.00	P	PL	CPMP	MONARCH PALLET	18.0000 PL	18.0000	270.00
840.00	840.00	P	BAG	OPPO	PORTLAND CEMENT-94#	8.4900 BAG	8.4900	4584.80

FILLED BY CHECKED BY DATE SHIPPED DRIVER

SHIP VIA ANDERSON COUNTY

RECEIVED COMPLETE AND IN GOOD CONDITION

X

Taxable 4854.80
Non-taxable 0.00
Tax #

Sales total 54854.60

Sales tax 378.68

TOTAL 55233.28

3 - Statement Copy



GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy

INVOICE

THIS COPY MUST REMAIN AT THE MERCHANT'S PLACE

Page: 1 Invoice: **10178784**

Special Instructions: Time: 07:22:58
Ship Date: 11/18/11
Invoice Date: 11/18/11
Due Date: 12/08/11

Sale rep #: WAYNE WAYNE STANLEY Asst rep codes:
Sold To: **ROGER KENT** Ship To: **ROGER KENT**
22022 NW NICHOLS RD (785) 448-6222 NOT FOR HOUSE USE
GARNETT, KS 66032 (785) 448-6222

Customer #: 0000367 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Alt	PRICE	EXTENSION
2.00	2.00	L	EA	DBPS	6X125 DBL BUBBLE FOR INSULATION	256.8900 EA	256.8900	511.68

FILLED BY CHECKED BY DATE SHIPPED DRIVER

SHIP VIA Customer Pick up

RECEIVED COMPLETE AND IN GOOD CONDITION

X

Taxable 511.68
Non-taxable 0.00
Tax #

Sales total 511.68

Sales tax 42.50

TOTAL 554.18

1 - Merchant Copy



R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

J.S. Johnson # 21

Start 11-29-2011

Finish 12-1-2011

6	soil	6	
6	clay	12	
112	shale	124	
32	lime	156	
63	shale	219	
10	lime	229	
5	shale	234	
39	lime	273	set 20' 7"
9	shale	282	ran 753.4' 2 7/8
24	lime	306	cemented to surface 78 sxs
4	shale	310	
16	lime	326	
184	shale	510	
18	lime	528	
61	shale	589	
27	lime	616	
23	shale	639	
8	lime	647	
17	shale	664	
7	lime	671	
8	shale	679	
10	lime	689	
10	shale	699	
9	sandy shale	708	odor
4	sandy shale	712	show
4	shale	716	
12	bkn sand	728	good show
4	shale	732	show
6	Dk sandy shale	738	show
22	shale	760	T.D.