



WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728 Name: Kent, Roger dba R J Enterprises Address 1: 22082 NE Neosho Rd Address 2: City: GARNETT State: KS Zip: 66032 + 1918 Contact Person: Roger Kent Phone: (785) 448-6995 CONTRACTOR: License # 3728 Name: Kent, Roger dba R J Enterprises Wellsite Geologist: n/a Purchaser: n/a

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [X] Oil [] WSW [] SWD [] SLOW [] Gas [] D&A [] ENHR [] SIGW [] OG [] GSW [] Temp. Abd. [] CM (Coal Bed Methane) [] Cathodic [] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to ENHR [] Conv. to SWD [] Conv. to GSW [] Plug Back: Plug Back Total Depth [] Commingled Permit #: [] Dual Completion Permit #: [] SWD Permit #: [] ENHR Permit #: [] GSW Permit #: 01/16/2012 01/19/2012 01/19/2012 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25241-00-00 Spot Description: NW SE SE SW Sec. 7 Twp. 21 S. R. 20 [X] East [] West 604 Feet from [] North / [X] South Line of Section 3133 Feet from [X] East / [] West Line of Section Footages Calculated from Nearest Outside Section Corner: [] NE [] NW [X] SE [] SW County: Anderson Lease Name: SP Johnson Well #: 14-A Field Name: Bush City Shoestring Producing Formation: Squirrel Elevation: Ground: 1083 Kelly Bushing: 1083 Total Depth: 851 Plug Back Total Depth: 846 Amount of Surface Pipe Set and Cemented at: 20 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set: Feet If Alternate II completion, cement circulated from: 0 feet depth to: 846 w/ 84 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls Dewatering method used: Evaporated Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. [] East [] West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

[] Letter of Confidentiality Received Date: [] Confidential Release Date: [X] Wireline Log Received [] Geologist Report Received [] UIC Distribution ALT [] I [X] II [] III Approved by: Deanna Garriss Date: 02/21/2012



1074557

Operator Name: Kent, Roger dba R J Enterprises Lease Name: SP Johnson Well #: 14-A
 Sec. 7 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma.Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Dark sand</td> <td>817</td> <td></td> </tr> <tr> <td>Shale</td> <td>851</td> <td></td> </tr> </table>	Name	Top	Datum	Dark sand	817		Shale	851	
Name	Top	Datum								
Dark sand	817									
Shale	851									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875	7	10	20	Portland	84	
production	5.625	2.875	10	846		84	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	779.0 - 789.0		
20	791.0 - 801.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 66032
 (785) 448-7108 FAX (785) 448-7135

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INVOICE
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 THE ACCOUNT AT ALL TIMES

Invoice: **10178605**

Page: 1

Time: 18:58:53

Ship Date: 12/12/11

Invoice Date: 12/12/11

Due Date: 01/02/12

Bill to: MIKE

Bill to: ROGER KENT
 8238 NE REDSHO RD
 GARNETT, KS 66032

Ship to: ROGER KENT
 (785) 448-8928 NOT FOR HOUSE USE

Customer ID: 000037

ORDER	SHIP	U/M	ITEM	DESCRIPTION	AS Price/Unit	PRICE	EXTENSION	
880.00	8.00	P	OPPA	FLY ASH MIX 80 LBS PER BAG	8.9600 BAG	8.9600	8914.40	
8.00	8.00	P	OPMP	MONARCH PALLET	18.0000 PL	18.0000	78.00	
							Sales total	8992.40
							Taxable	3989.40
							Non-taxable	0.00
							Sales tax	311.18
							TOTAL	9490.58

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Invoice: **10180082**

Page: 1

Time: 14:14:25

Ship Date: 12/27/11

Invoice Date: 12/27/11

Due Date: 01/08/12

Bill to: MIKE

Bill to: ROGER KENT
 8238 NE REDSHO RD
 GARNETT, KS 66032

Ship to: ROGER KENT
 (785) 448-8928 NOT FOR HOUSE USE

Customer ID: 000037

ORDER	SHIP	U/M	ITEM	DESCRIPTION	AS Price/Unit	PRICE	EXTENSION	
18.00	18.00	P	OPMP	MONARCH PALLET	18.0000 PL	18.0000	840.00	
480.00	480.00	P	OPPC	PORTLAND CEMENT-644	8.4900 BAG	8.4900	4078.00	
							Sales total	4918.00
							Taxable	4918.00
							Non-taxable	0.00
							Sales tax	338.69
							TOTAL	5481.79

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R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

S.P. Johnson 14-A

Start 1-16-2012

Finish 1-19-2012

3	soil	3	
33	lime	36	
43	shale	79	
6	lime	85	
111	shale	196	
32	lime	228	
11	shale	239	
5	lime	244	set 20' 7"
20	shale	264	ran 845.5' 2 7/8
9	lime	273	cemented to surface 84 sxs
18	shale	291	
10	lime	301	
5	shale	306	
40	lime	346	
9	shale	355	
20	lime	375	
6	shale	381	
17	lime	398	
178	shale	576	
17	lime	593	
60	shale	653	
28	lime	681	
22	shale	703	
11	lime	714	
13	shale	727	
9	lime	736	
8	shale	744	
10	lime	754	
18	shale	772	
5	sandy shale	777	odor
27	bkn sand	804	good show
8	bkn sand	812	show
5	dk sand	817	show
34	shale	851	T.D.