



KANSAS CORPORATION COMMISSION 1074617
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822
Name: Val Energy, Inc.
Address 1: 200 W DOUGLAS AVE STE 520
Address 2: _____
City: WICHITA State: KS Zip: 67202 + 3005
Contact Person: TODD ALLAM
Phone: (316) 263-6688
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: STEVE VAN BUSKIRK
Purchaser: MACLASKEY

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>5/25/2011</u>	<u>06/01/2011</u>	<u>07/20/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-23704-00-00

Spot Description: _____
W2 E2 E2 SE Sec. 23 Twp. 34 S. R. 11 East West
1320 Feet from North / South Line of Section
495 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Barber

Lease Name: HICKOCK Well #: 1-23

Field Name: _____

Producing Formation: MISS

Elevation: Ground: 1364 Kelly Bushing: 1375

Total Depth: 5065 Plug Back Total Depth: 5220

Amount of Surface Pipe Set and Cemented at: 226 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 52000 ppm Fluid volume: 1800 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite: _____

Operator Name: VAL ENERGY

Lease Name: MEYER SWD License #: 5822

Quarter SE Sec. 13 Twp. 34 S. R. 11 East West

County: BARBER Permit #: D28864

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 02/20/2012
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garriso Date: 02/23/2012



1074617

Operator Name: Val Energy, Inc. Lease Name: HICKOCK Well #: 1-23
 Sec. 23 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: MICRO ACRT PORO	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name.</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>LKC</td> <td>4219</td> <td>-2848</td> </tr> <tr> <td>MISS</td> <td>4684</td> <td>-3313</td> </tr> </table>	Name.	Top	Datum	LKC	4219	-2848	MISS	4684	-3313
Name.	Top	Datum								
LKC	4219	-2848								
MISS	4684	-3313								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	226	6040	190	
PRODUCTION	7.625	5.5	15.5	5220	AA2	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	4752-62, 4782-97, 4840-60	500G ACID, 71275 LBS SAND, 4644 BBL SLICK WATER	4752-62, 4782-97, 4840-60
2	4762-66, 4797-4808, 4860-4880	500G ACID, 71275 LBS SAND, 4644 BBL SLICK WATER	4762-66, 4797-4808, 4860-4880

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 06/07/2011
INVOICE NUMBER 1718 - 90614474		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Hickock 1-23
 O LOCATION
 B COUNTY Barber
 S STATE KS 5/2
 I JOB DESCRIPTION Cement-New Well Casing/Pi /-23
 T JOB CONTACT
 E

RECEIVED
 JUN 08 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40328313	27463	<u>9308</u>	Net - 30 days	07/07/2011	
For Service Dates: 06/01/2011 to 06/01/2011					
0040328313					
171804223A Cement-New Well Casing/Pi 06/01/2011 5 1/2" Longstring					
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement		100.00	EA	13.09	1,309.05 T
60/40 POZ		50.00	EA	9.24	462.02 T
De-foamer (Powder)		24.00	EA	3.08	73.92 T
Salt (Fine)		455.00	EA	0.39	176.18 T
Gas-Blok		94.00	EA	3.97	372.77 T
FLA-322		76.00	EA	6.78	438.92 T
Gilsonite		500.00	EA	0.52	257.96 T
Super Flush II		500.00	EA	1.18	589.07 T
Top Rubber Cement Plug 5 1/2"		1.00	EA	80.85	80.85
Guide Shoe-Regular 5 1/2" (Blue)		1.00	EA	192.51	192.51
Flapper Type Insert Float Valves 5 1/2"		1.00	EA	165.56	165.56
Turbolizer 5 1/2" (Blue)		5.00	EA	84.70	423.52
5 1/2" Basket (Blue)		1.00	EA	223.31	223.31
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	3.27	147.27
Heavy Equipment Mileage		90.00	MI	5.39	485.12
Proppant and Bulk Delivery Charges		308.00	MI	1.23	379.47
Depth Charge; 4001-5000'		1.00	HR	1,940.45	1,940.45
Blending & Mixing Service Charge		150.00	MI	1.08	161.71
Plug Container Utilization Charge		1.00	EA	192.51	192.51
Supervisor		1.00	HR	134.76	134.76
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	8,205.93
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		TAX	268.56
PO BOX 841903		PO BOX 10460		INVOICE TOTAL	8,474.49
DALLAS, TX 75284-1903		MIDLAND, TX 79702			



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04223 A

DATE _____ TICKET NO. _____

DATE OF JOB: 6-1-11	DISTRICT: Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Val Energy		LEASE: Hickock		WELL NO.: 1-23					
ADDRESS:		COUNTY: Barber		STATE: KS					
CITY:		STATE:		SERVICE CREW: Orlando, Wiser, Brumgardt, McCaskey					
AUTHORIZED BY:		JOB TYPE: CNW-5/2 L.S							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 6-1-11	AM/PM: PM	TIME: 6:00
27283	1					ARRIVED AT JOB		AM/PM: PM	TIME: 8:00
27463	1					START OPERATION		AM/PM: AM	TIME: 12:30
19831-21010	1					FINISH OPERATION		AM/PM: AM	TIME: 1:15
						RELEASED		AM/PM: AM	TIME: 1:45
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	Sk	100		1700.00
CP103	60/40 PO 2	Sk	50		600.00
CC105	Deformer	Lb	24		96.00
CC111	Salt	Lb	455		227.50
CC115	Gas Blok	Lb	94		484.10
CC129	FLA-322	Lb	76		570.00
CC201	Lithonite	Lb	500		335.00
CF103	Top Rubber plug 5/2	ea	1		105.00
CF251	Guideshoe shoe 5/2	ea	1		250.00
CF1451	Flapper Type 2-rod float valve 5/2	ea	1		215.00
CF1651	Turbolizer 5/2	ea	5		550.00
CF1901	Basket 5/2	ea	1		290.00
CC155	Super Flush II	Gal	500		765.00
E100	Pick up mileage	Mi	45		191.25
E101	Heavy Equipment Mileage	Mi	90		630.00
E113	Bulk Delivery	Tm	308		493.20
CE205	Depth Charge 4001-5000	ea	1		2520.00
CE240	Cement Service Charge	Sk	150		210.00
CE504	Plus Cont. Charge	ea	1		250.00
SU03	Service Sup. Visor	ea	1		175.00
SUB TOTAL					175.00
DLS					8205.93
SERVICE & EQUIPMENT				%TAX ON \$	
MATERIALS				%TAX ON \$	
TOTAL					

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE: Steve Orlando THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Val E. ...	Lease No.	Date 6-1-11
Lease Hickock	Well # 1-03	
Field Order # 21223	Station Pratt	Casing 5 7/8 15.5
		Depth 4980
Type Job CNW 5/1 L	Formation	Legal Description 23-34-11
		County Barber
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	From	To	Acid	RATE	PRESS
5 7/8	4 1/2				AA2		
Depth 4980	Depth	From	To		Pre Pad	Max	5 Min.
Volume	Volume	From	To	50	Pad 60/60	Min	10 Min.
Max Press	Max Press	From	To		Frac RH/11	Avg	15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To		Flush 117.6	Gas Volume	Total Load

Customer Representative ...	Station Manager David Scott	Treater Steve Williams
Service Units 27273 27460 15830 21010		
Driver Names ...		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00 AM					On location - Safety Meeting
					Run 128 3/4 5 7/8 15.5' casing
					Centerline 1-2-2-7-10 breaks "9"
					Casing on bottom
					Break Circ w/ R/G
10:40	300		10	6	Sup. 110
10:41	300		5	6	H2O spacer
10:43	250		24	6	Mix 100% AA - Concentration 15.5%
					Shot down clear pump + line release
10:51	0		0	6	Start H2O Displacement
1:11	300		100	6	Life Pressure
1:12	600		105	5	Slow Rate
1:15	1500		117.6	4	Plug Down - Hold
					plug RH/11 11 1/2 50% 60/60
					Job Complete
					THANK YOU
					Circle back to ...



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 05/31/2011
INVOICE NUMBER 1718 - 90608130		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Hickock 1-23
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

RECEIVED
 JUN 02 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40325473	27463		Net - 30 days	06/30/2011		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/26/2011 to 05/26/2011</i>						
0040325473						
171804220A Cement-New Well Casing/Pi 05/26/2011						
60/40 POZ		190.00	EA	9.00	1,710.00	T
Cello-flake(POLEFLAKE-C)		48.00	EA	2.78	133.20	T
Calcium Chloride		492.00	EA	0.79	387.45	T
Wooden Cement Plug 8 5/8"		1.00	EA	120.00	120.00	
8 5/8" Basket(Blue)		1.00	EA	236.25	236.25	
Heavy Equipment Mileage		90.00	MI	5.25	472.50	
Proppant and Bulk Delivery Charge		369.00	MI	1.20	442.80	
Blending & Mixing Service Charge		190.00	MI	1.05	199.50	
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	3.19	143.44	
Depth Charge; 0-500'		1.00	HR	750.00	750.00	
Service Supervisor		1.00	HR	131.25	131.25	
Plug Container Utilization Charge		1.00	EA	187.50	187.50	
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	4,913.89	
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		TAX	162.84	
PO BOX 841903		PO BOX 10460		INVOICE TOTAL	5,076.73	
DALLAS, TX 75284-1903		MIDLAND, TX 79702				



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04220 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>S-26-11</u> DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Val Energy</u>		LEASE <u>Hickock</u>		WELL NO. <u>1-23</u>					
ADDRESS		COUNTY <u>Barber</u>		STATE <u>KS</u>					
CITY		STATE		SERVICE CREW <u>Orlando, Wiser, Fenwick</u>					
AUTHORIZED BY		JOB TYPE: <u>CNW - 8 5/8 Surface</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>27283</u>	<u>1/2</u>						<u>5-26-11</u>	<u>(AM)</u>	<u>12:00</u>
<u>27463</u>	<u>1/2</u>					ARRIVED AT JOB		<u>(AM)</u>	<u>3:30</u>
<u>19918/19960</u>	<u>1/2</u>					START OPERATION		<u>(AM)</u>	<u>5:00</u>
						FINISH OPERATION		<u>(AM)</u>	<u>5:30</u>
						RELEASED		<u>(AM)</u>	<u>6:00</u>
						MILES FROM STATION TO WELL			<u>45</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Handy Smith
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CC03</u>	<u>60/40 P02</u>	<u>SK</u>	<u>190</u>		<u>228000</u>
<u>CC102</u>	<u>Cellflake</u>	<u>Lb</u>	<u>48</u>		<u>17760</u>
<u>CC109</u>	<u>Calcium Chloride</u>	<u>Lb</u>	<u>492</u>		<u>51660</u>
<u>CF153</u>	<u>Wooden Concret Plus 8 5/8</u>	<u>ea</u>	<u>1</u>		<u>16000</u>
<u>CF193</u>	<u>Basket 8 5/8</u>	<u>ea</u>	<u>1</u>		<u>31500</u>
<u>E100</u>	<u>Pickup mileage</u>	<u>mi</u>	<u>15</u>		<u>19125</u>
<u>E101</u>	<u>Heavy Equipment mileage</u>	<u>mi</u>	<u>90</u>		<u>63000</u>
<u>E113</u>	<u>Bulk Delivery</u>	<u>Tm</u>	<u>369</u>		<u>59040</u>
<u>CE200</u>	<u>Depth Charge 0-500</u>	<u>ea</u>	<u>1</u>		<u>100000</u>
<u>CE240</u>	<u>Cement Service Charge</u>	<u>SK</u>	<u>196</u>		<u>26600</u>
<u>CE504</u>	<u>Plug Container</u>	<u>ea</u>	<u>1</u>		<u>25000</u>
<u>S003</u>	<u>Service Supervisor</u>	<u>ea</u>	<u>1</u>		<u>17500</u>

SUB TOTAL
DL5 491389

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Steve Orlando</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Handy Smith</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Val Energy	Lease No.	Date
Lease Hickok	Well # 1-23	5-26-11
Field Order # 17330	Station Pratt	Casing 8 7/8
		Depth 206
Type Job CNW-8 7/8 Surface	Formation	Legal Description 23-31-11
		County Barber
		State OK

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Rate	Press	ISIP		
8 7/8				170	60/110 Pae			
Depth 206	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 14.1	Volume	From	To	Pad 1/4" Cellulose	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 315	Packer Depth	From	To	Flush 13.5	Gas Volume		Total Load	

Customer Representative Randy	Station Manager Dave Seals	Treater Steve O'Connell
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Service Units	2728	2746	19918	19960					
Driver Names	Oliver	W...	S...						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					On location - Safety meeting
					Run 5 7/8 8 7/8 casing
					Back on #1
					Casing on bottom
					Break core w/PA
5:10	200		3	5	H2O mixed
5:11	200		41	5	max flow 60/110 Pae
					Start pump - Release plug
5:36	0		0	11	Start H2O Displacement
5:38	200		7.5	11	Concent to surface
5:30	200		13.5	11	Plug down
					Job complete
					Thank Steve
					Completed this job
					completed 6:55 to 7:11

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

February 20, 2012

TODD ALLAM
Val Energy, Inc.
200 W DOUGLAS AVE STE 520
WICHITA, KS 67202-3005

Re: ACO1
API 15-007-23704-00-00
HICKOCK 1-23
SE/4 Sec.23-34S-11W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
TODD ALLAM

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

February 20, 2012

TODD ALLAM
Val Energy, Inc.
200 W DOUGLAS AVE STE 520
WICHITA, KS 67202-3005

Re: ACO-1
API 15-007-23704-00-00
HICKOCK 1-23
SE/4 Sec.23-34S-11W
Barber County, Kansas

Dear TODD ALLAM:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 5/25/2011 and the ACO-1 was received on February 20, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department