



KANSAS CORPORATION COMMISSION 1074580
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7160
Name: Wrestler, David L., a General Partnership
Address 1: 1776 GEORGIA RD
Address 2: _____
City: HUMBOLDT State: KS Zip: 66748 + 1500
Contact Person: Dave Wrestler
Phone: (620) 473-2324
CONTRACTOR: License # 33977
Name: E K Energy LLC
Wellsite Geologist: none
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>09/16/2011</u>	<u>09/23/2011</u>	<u>09/26/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30243-00-00
Spot Description: _____
NW SE SE SE Sec. 1 Twp. 24 S. R. 18 East West
495 Feet from North / South Line of Section
495 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: Fritsche Well #: 3
Field Name: _____
Producing Formation: Tucker
Elevation: Ground: 968 Kelly Bushing: 0
Total Depth: 943 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 932 w/ 110 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 80 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: David Wrestler
Lease Name: Korte Farms License #: 7160
Quarter NW Sec. 7 Twp. 24 S. R. 19 East West
County: Allen Permit #: D30525

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 02/23/2012



1074580

Operator Name: Wrestler, David L., a General Partnership Lease Name: Fritsche Well #: 3
 Sec. 1 Twp. 24 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Tucker 933-943 11
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	8	14	20	Portland	6	
Long String	7	4	11.5	932	Portland	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: <u>2/3/8</u> Set At: <u>932</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf _____	Water Bbls. <u>50</u> Gas-Oil Ratio _____ Gravity <u>20</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>932-943</u>
--	---	--

505 N. Macomber Blvd.
P.O. Box 484
Boca Raton, Florida 33420
Phone (305) 998-5555



Customer is advised by the terms on
this invoice that the company is not
responsible for any damage to
equipment or data which may occur
while using the service. The customer
accepts this condition and agrees
to indemnify the company for any
such damage or loss.

2400
CASH CUSTOMER

02/28/88
CARL & ROY WHEELER
1776 GEORGIA RD., HWS. 55748
BOCA RATON, FL 33433
02/28/88

Handwritten: PAID BY 02/20/88
L. J. WHEELER

TIME	VEHICLE	LOAD USE	VIDEO SERVICE	MAXIMUM DURATION
02/28/88

TERMS AND CONDITIONS
Customer agrees to pay for all services rendered by Payless Computer Services, Inc. in accordance with the terms and conditions set forth herein. Payment is due upon completion of service. If service is not completed by the time of the scheduled pickup, the customer will be responsible for any damage to equipment or data which may occur while using the service. The customer agrees to indemnify the company for any such damage or loss.

PROPERTY DAMAGE WAIVER
The customer hereby waives any and all claims for property damage to equipment or data which may occur while using the service. The customer agrees to indemnify the company for any such damage or loss.

NOTICE BY ELECTRONIC MAIL
NOTICE BY ELECTRONIC MAIL INDICATED THAT I HAVE READ THE TERMS AND CONDITIONS OF THE SERVICE AND I AGREE TO BE RESPONSIBLE FOR ANY DAMAGE CAUSED BY ME OR MY EMPLOYEES WHILE USING THE SERVICE.

QUANTITY	DATE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
11.00	02/28/88	WELL... (Large handwritten scribble)

Handwritten: PAID BY 02/28/88
L. J. WHEELER

RETURNED TO PLANT	LEFT JOB	PROBATION PERIOD	DELAY EXPLANATION/NUMBER THAT TAKEN	TIME ALLOWED
1:30	1:15		<ul style="list-style-type: none"> 1. JERKING HEAD 2. BLOWN FUSE 3. BLOWN FUSE 4. BLOWN FUSE 5. BLOWN FUSE 6. BLOWN FUSE 7. ACCIDENT 8. CHECK 9. OTHER 	...
12:40	12:56			...
TOTAL				...

DRILLERS LOG

Company: DMJ OIL

Contractor: EK Energy LLC

License# 33977

Farm: FRITSCH

County: Allen

Well No: 3

Sec: 1 TWP:24 Range: 18E

API: 15-001-30243-00-00

Location: 495 FSL

Surface Pipe: 20.9'

Location: 495 FSL

Spot: NW-SE-SE-SE

Thickness	Formation	Depth	Remarks
	SOIL & CLAY	12	Drilled 12 1/4 Hole Set
5	GRAVEL	17	Drilled 6.75 HOLE
41	LIME	58	
57	SHALE	115	
132	LIME	247	Started 9/16/2011
198	SHALE	445	Finished 9/23/2011
10	LIME	455	
13	SHALE	468	
8	SAND	476	T.D. Hole 943'
17	SHALE	493	T.D. PIPE 932'
7	SAND	500	
13	SHALE	513	
32	LIME	545	
19	SHALE	564	
27	LIME	591	
10	SHALE	601	
4	LIME	605	
96	SHALE	701	
2	LIME	703	
68	SHALE	771	
23	SAND	794	
10	OIL SAND	804	FAIR
30	SHALE	834	
5	OIL SAND	839	GOOD
93	SHALE	932	
11	OIL SAND	943	VERY GOOD