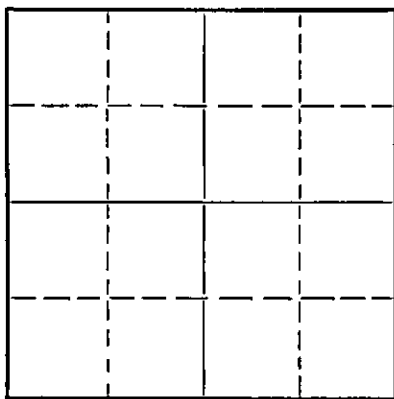


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Saline County. Sec. 20 Twp. 15S Rge. 3 (B) (W)
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$
Lease Owner Mr. Charles Sheldon
Lease Name Holmquist Well No. 1
Office Address 425 West Iron, Salina, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed January 24 19 51
Application for plugging filed January 24 19 51
Application for plugging approved January 24 19 51
Plugging commenced January 24 19 51
Plugging completed January 24 19 51
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel E. Durkee
Producing formation Depth to top Bottom Total Depth of Well 3421 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				13"	137'	
				8-5/8"	310'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Gunned pits and circulated hole. Laid down one-half of the drill pipe; circulated hole again. Set bridge at 190'. Ran 15 sacks through 6 joints of drill pipe. Filled with heavy mud to 30' of surface. Ran 5 sacks cement.

01-30-1951

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Sterling Drilling Company
Address Sterling, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.
Rollin Mead (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Rollin Mead
Sterling, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 27th day of January, 19 51.

My commission expires My Commission Expires Sept. 17, 1953 Notary Public.

PLUGGING
FILE SEC 20 T 15 R 3W
BOOK PAGE 58 LIN 17

15-169-00059-00-00

STERLING DRILLING CO.

STERLING, KANSAS

WELL LOG ----- HOLMQUIST #1

Location - SE/4 SE/4 SE/4 of Section 20-15S-3W, Saline County, Kansas.

Owner - Mr. Charles Sheldon
Contractor - Sterling Drilling Company

Commenced - 1-11-51
Completed - 1-24-51 (w/r)

Total Depth - 3421' (w/r)

LOG

0- 80	Clay
80- 260	Shale and Shells
260- 295	Shale and Lime
295- 306	Shale
306- 320	Anhydrite
320- 445	Lime
445- 850	Lime and Shale
850-1725	Shale and Shells
1725-2325	Shale and Lime
2325-2535	Lime
2535-2895	Lime and Shale
2895-3005	Lime and Chert
3005-3055	Lime
3055-3160	Lime and Shale
3160-3250	Shale
3250-3295	Lime and Shale
3295-3326	Shale
3326-3345	Lime
3345-3395	Lime and Shale
3395-3421	Lime

CASING RECORD

137' of 13" Surface Pipe
Cemented with 200 Sacks Cement
(400# Calcium Chloride)

310' of 8-5/8" Surface Pipe
Cemented thro casing with 100 Sacks
Cement

110 Sacks Cement, 300# Calcium
Chloride, & 25# Jelflake thro 1"
pipe from 240' to bottom of cellar

PRODUCTION: Dry and Abandoned

LOGGING
 SEC 20 T 15 R 3W
 PAGE 58 LINE 17

01-30-1951

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
Wichita, Kansas

500 East Murdock,

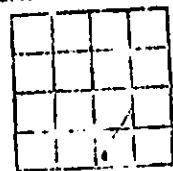
15-169-00059-00-00

SEC. 20 T. 15 R. 31
SW SW SE E2SE

Company- CHARLES SHELDON
Form- Holmquist No. 1

County Saline
KANSAS

Total Depth. 3421
Comm. 1-11-51 Comp. 1-24-51
Shot or Treated.
Contractor.
Issued. 3-22-52



Elevation. 1275 /

Production. dry

CASING:

13" 137' cem w/200 sx
8 5/8" 310' cem w/100sx

Figures Indicate Bottom of Formations.

clay	80
shale, shells	260
shale, lime	295
shale	306
anhydrite	320
lime	445
lime, shale	850
shale, shells	1725
shale, lime	2325
lime	2535
lime, shale	2895
lime, chert	3005
lime	3055
lime, shale	3160
shale	3250
lime, shale	3295
shale	3326
lime	3345
lime, shale	3395
lime	3421
Total depth	

Tops: Scout.	2772
Mississippi	3106
Kindershook	3240
Wichita	3246
Dalton	3264
Maquoketa Shale	3264
Dolomite	3325

RECEIVED
STATE CORPORATION COMMISSION
JAN 21 1969
CONSERVATION DIVISION
Wichita, Kansas

01-21-1969

5285
1275
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-1275
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