

Form CP-4

15-169-19043-00-00

STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information C	ompletely
Make Required Affiday	it
Mail or Deliver Report	to;
Corservation Divid	ion
State Corporation	Commission
212 No. Market	
Wichita, Kansas 6	7202

212 No. Market		Saline	County	y. Sec. 20 T	wp.15Rge	$\frac{3}{2}$ (E) (W)	
Wichita, Kansas 67202 NORTH	Location as "NE	/CNW#SW#" d	or loctage iro	m unes	W SW SE		
i	Lease Owner	Lease Owner. Walter J. Nelson					
!!!!	Lease Name	Lease Name Holmquist B#1 Well No. Salina, Kansas 67401					
	Office Address	perine	i, kansas	6 6 7 401	· · ·		
	Character of We		us Oil, Gas o	Dry Hole)	 		
	Date well compl				 –	19	
	Application for p	= -					
	Application for p	11/13	ed 1/71			19	
i ! i	Plugging comme Plugging comple	17/10				19	
	Reason for aband			t formation	depleted.		
	Troubon to the		or processing	3 10110 (101 1111			
	If a producing w	vell is abandone	ed, date of la	st production_		19	
		_				re plugging was com-	
Locate well correctly on above Section Plat	menced?	yes				· · · · · · · · · · · · · · · · · · ·	
ine of Conservation Agent who s		weu	man			2280	
oducing formation			Botton		Total Depth of \	Well 3380 Feet	
ow depth and thickness of all wa	iter, oil and gas formations	i .					
OIL, CAS OR WATER RECO	ORDS				d	ASING RECORD	
		50014					
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT	
				<u>8-5/8</u>	290	none	
				51n	33791	2677 278	
							
		······································					
			 				
							
Loaded hole Bailed hole	tom, ran sand to e, shot pipe at 2 e to 290', set 10	915', 282° ' rock bri	', pulle	d 90 joint	s of 55".		
ready mix,			·· · · · · · · · · · · · · · · · · · ·		· -		
		·····					
PLUGGING CO	MPT.RTR						
I DOUGING VO	MI INSTITUTE				· · · · · · · · · · · · · · · · · · ·		
	STATE CONTUINION COMMISSION						
					JUNTON COMM	50/00	
				J,	11 2 2 1472	colliss	
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				34/0	III A DIVISI	ON	
				11	Man Ranges		
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						ユーー	
() ()		description is neces CASING PU	ury, we BACK	of this sheet)		· · · · · · · · · · · · · · · · · · ·	
me of Plugging Contractor	CHASE.		TITING CO	1 INC			
dress		MAILDAD					
ATE OFK	ANSAS COLV	CTY OF RI		· · · · · · · · · · · · · · · · · · ·	•		
***	NOEL J. KNIG		employee of	owner) or (own	er or operator) (of the above-described	
il, being first duly sworn on oat	h, says: That I have kno	wledge of the	facts, stateme	ents, and matter	s herein contain	ed and the log of the	
ove-described well as filed and	nat the same are true and	1 correct. So h	elp me God.	97	, 7/	·//	
	(Signature)		Mall	Boug	<u></u>	
				CHAS	E, KANSÁS		

MARGARET MELCHER
NOTARY PUBLIC
Rice County, Kansas
My Commission Expires
Feb. 15, 1975

22nd

Addiess/

November

Melsher Notary Public.

15-169-19043-00-00

GEOLOGIC REPORT

Well: Walter J. Nelson No. 1 Holmquist "B".

CONSERVATION OF DISTON Location: C SW SW SW 20-198-3W, Saline County, Mansa ..

Altitudo: 1,282 feet RE

Completion date: Augus: 24, 1963.

Contractor: Clarc Knight, Greet Bend, Kanses

The No. 1 Holmquist "B" well was drilled with rotary tools to a total depth of 3,380 fest. Samples were collected at ten-foot intervals and frilling time was recorded for each foot below 2,800 feat.

Description of Formational less and Lithology.

Papulated below are descriptions of all tithologically significant formations and woman, including oil-strings and porcus zones. Depths are referred to the top of the retary bushing.

Formation of Fon Generalition	Formation of Surface datum	-	_
Missipoippian Limestona	2827	-1.546	(-1538)
Kinde hook shale	3138	-1856	(-1548)
Misener sancatone	3?85	-2003	(-2005)
Sand tone; clear, rounded, frosted, quartzose medium- to fine-grained. Upper part with listaining, lower with saturated oil staining. U. V. fluorescence, not tested	ght No	296 (3273	-3288).
Hunton Limeshone	3≥96	-2014	(-2006)
Maquokota shclo	3320	-2038	(~2030)
Maq oketa dolorite	3377	G2095	(~2053)
Rotary total dopth	3 180	2098	(a a)

Note: The number in parenthesis indicates the depth corrected for a . Acut measurement error by the driller. The depth at which the error occurred has not been determined. The well should be logged for more accurate ressurements tafore the disoner sand is tested.