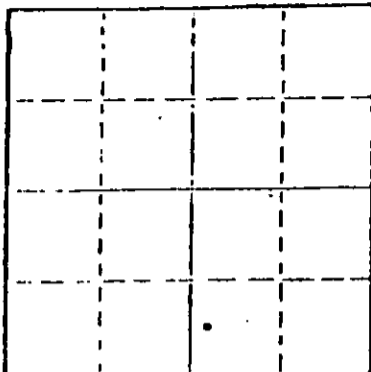


15-169-20113-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202



Locate well correctly on above Section Plat

Saline County. Sec. 17 Twp. 15s Rge. 3w E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines

C W $\frac{1}{2}$  SW SE  
Lease Owner Energy Production Inc.  
Lease Name Peterson Well No. 1

Office Address 604 One Main Place Wichita Ks. 67202  
Character of Well (Completed as Oil, Gas or Dry Hole)

Dry hole

Date Well completed 3/14 1981  
Application for plugging filed 3/26 1981  
Application for plugging approved 3/30 1981  
Plugging commenced 4/1 1981  
Plugging completed 4/4 1981  
Reason for abandonment of well or producing formation

Dry hole

If a producing well is abandoned, date of last production 19

None  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman  
Producing formation Maquoketa Depth to top 3276 Bottom 3405 Total Depth of Well 3440  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	Surface	0	297	8 5/8		
		0	3433	5 1/2		2676

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Fill with Sand to 3400 dump 5 sx. cement.

Pump top with Allied Cementers with 3 sx. hulls 20 sx. jell  
And 85 sx. 50-50 poz. 4% jell 3% CC cement.

RECEIVED  
STATE CORPORATION COMMISSION

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Nicholas Casing Pulling  
Box 373 Geneseo Kansas 67444

STATE OF \_\_\_\_\_ COUNTY OF \_\_\_\_\_  
(employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

*G. D. Nicholas*

(Address)

SUBSCRIBED AND SWORN TO before me this 6th day of April, 1981.

*Joni L. Puckett*  
Notary Public.

My commission expires 12-25-84



**KANSAS**

**WELL COMPLETION REPORT AND  
DRILLER'S LOG**

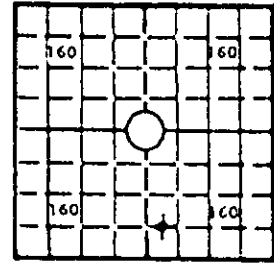
API No. 15 — 169 — 20,113-00-00  
County Number

S. 17 T. 15 R. 3 <sup>W</sup>

Loc. W½ SW½ SE½

County Saline

640 Acres  
N



Locate well correctly

Elev.: Gr. 1,284'

DF KB 1,289'

Operator <b>Energy Production, Inc.</b>			
Address <b>604 One Main Place, Wichita, Kansas 67202</b>			
Well No. <b>1</b>	Lease Name <b>Peterson</b>		
Footage Location <b>330</b> feet from (S) line <b>2,110</b> feet from (E) line			
Principal Contractor <b>Big Springs Drilling, Inc.</b>		Geologist <b>Jerry A. Smith</b>	
Spud Date <b>12-11-80</b>	Date Completed <b>3-14-81</b>	Total Depth <b>3,440'</b>	P.B.T.D. <b>3,396'</b>
Directional Deviation <b>-</b>		Oil and/or Gas Purchaser <b>-</b>	

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	20#	297'	Common	200	2% gel, 3% CaCl
Production	7 7/8"	5½"	14#	3,433'	60% Common 40% Poz Mix	75	10% Salt

LINER RECORD **None**

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD <b>None</b>			4	SSB jets	3,347-3,352
Size	Setting depth	Packer set at			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gal. 15% Mud Acid	3,347-3,352
2000 gal. 15% NE Acid	"
153 Bbl. KCl H <sub>2</sub> O, 10,000# 20/40sd, 10,000# 10/20sd, 408MCF N <sub>2</sub>	"

**INITIAL PRODUCTION**

Date of first production <b>3-14-81</b>		Producing method (flowing, pumping, gas lift, etc.) <b>Swab Test</b>			
RATE OF PRODUCTION PER 24 HOURS	Oil <b>11</b> bbls.	Gas <b>0</b> MCF	Water <b>1248</b> bbls.	Gas-oil ratio <b>-</b>	CFPB
Disposition of gas (vented, used on lease or sold) <b>-</b>			Producing interval(s) <b>3,347-3,352 (Maquoketa)</b>		

03-27-1981  
DIVISION  
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-1109-20113-00-00

Operator Energy Production, Inc. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDOW, ETC.: Dry Hole

Well No. 1 Lease Name Peterson

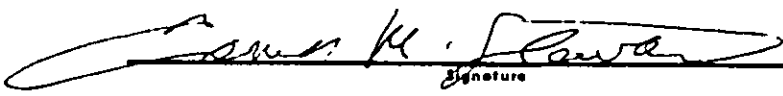
S 17 T 15 R 3 W

**WELL LOG**  
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.  
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No drill stem tests			Electric log tops:	
			Heebner	1962 (- 673)
			Toronto	1989 (- 700)
			Douglas	2002 (- 713)
			Brown Lime	2101 (- 812)
			Lansing	2172 (- 883)
			Ft. Scott	2618 (-1329)
			Cherokee	2634 (-1345)
			Mississippi	2806 (-1517)
			Osage	2923 (-1634)
			Kinderhook	3098 (-1809)
			Misner	3240 (-1951)
			Hunton	3245 (-1956)
			Maquoketa Sh.	3276 (-1987)
			Maquoketa Dol.	3345 (-2056)
		Viola	3406 (-2117)	
		LTD	3438 (-2149)	
		RTD	3440 (-2151)	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received \_\_\_\_\_

  
 Signature  
 President  
 Title  
 March 25, 1981  
 Date