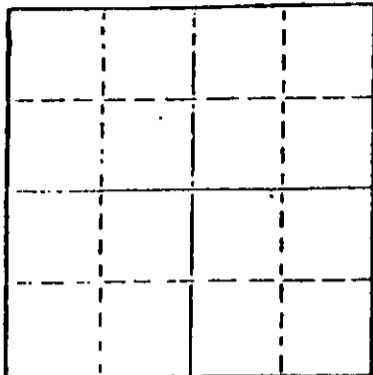


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

County. Sec. 29 Twp. 14 Rge. 2w E/W  
Location as "NE/CNW/SW" or footage from lines  
E. 3/4 acres of NW/4  
Lease Owner L.B. Jackson Company  
Lease Name Becker Well No. 2  
Office Address 4609 East 31 St. Tulsa Okla. 74135  
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above  
Section Plot

Oil  
Date Well completed 1963  
Application for plugging filed Renewed 12/10 1979  
Application for plugging approved 3/ 1980  
Plugging commenced 5/29 1980  
Plugging completed 6/2 1980  
Reason for abandonment of well or producing formation

Dry  
If a producing well is abandoned, date of last production 1979

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Don Tompson  
Producing formation Maquoketa Depth to top 3305 Bottom Total Depth of Well 3315  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	Surface	0	252	8 5/8		
		0	3313	4 1/2		1868

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sandto 3250 and dump 4 sx. cement.

Set bridge at 290 to 270 ft. And fill to bottom of cellar with 4 yds. readymix cement.

RECEIVED  
6-8-80

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Nicholas Casing Pulling  
Box 373 Geneseo Kansas 67444

STATE OF \_\_\_\_\_ COUNTY OF \_\_\_\_\_, ss.  
(employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) George A. Nicholas

SUBSCRIBED AND SWORN TO before me this 5 day of June, 1980

(Address) Carolyn Hass  
Notary Public.

My commission expires May 7, 1984



# 19



# WELEX

## ELECTRIC LOG

COMPANY <u>ROCHWILE, INC.</u> WELL <u>BECKER # 2</u> FIELD <u>SOUTH SALINA</u> County <u>SALINE</u> State <u>KANSAS</u>	COMPANY <u>ROCHWILE, INCORPORATED</u>
	WELL <u>BECKER # 2</u>
	FIELD <u>SOUTH SALINA</u>
	COUNTY <u>SALINE</u> STATE <u>KANSAS</u>
Location <u>430' FROM NORTH LINE</u> <u>464' FROM EAST LINE OF NW 1/4</u> Sec. <u>29</u> Twp <u>14S</u> Rge <u>2W</u>	
Other Services: NONE	

DRILLING FILE  
L. B. JACKSON CO.

Permanent Datum <u>KELLY BUSHING</u> Elev. <u>1324'</u>	Elev.: K.B. <u>1324'</u> D.F. <u>1322'</u> G.I. <u>1319.5'</u>
Log Measured From <u>KELLY BUSHING</u> Ft. Above Perm. Datum	
Drilling Measured From <u>KELLY BUSHING</u>	

Date	11-11-63			
Run No.	ONE			
Depth-Driller	3300'			
Depth-Welex	3297 1/2'			
Btm. Log Inter.	3296 1/2'			
Top Log Inter.	257'			
Casing-Driller	8-5/8 @ 257'	@	@	@
Casing-Welex	257'			
Bit Size	12-1/4" 0-257', 7-7/8" 257'-3300'			
Type Fluid in Hole	WATER BASE WITH 30BBLS OIL ADDED			
Dens.   Visc.	9.5+   49			
pH   Fluid Loss	10 ml			
Source of Sample	CIRC.			
R <sub>m</sub> @ Meas. Temp.	2.19 @ 75 °F	@ °F	@ °F	@ °F
R <sub>mf</sub> @ Meas. Temp.	1.86 @ 54 °F	@ °F	@ °F	@ °F
R <sub>mc</sub> @ Meas. Temp.	3.6 @ 50 °F	@ °F	@ °F	@ °F
Source R <sub>mf</sub> R <sub>mc</sub>	MEAS.			
R <sub>in</sub> @ BHT	1.65 @ 03 °F	@ °F	@ °F	@ °F
Time Since Circ.				
Max. Rec. Temp.	103 °F @ 3283'	°F @	°F @	°F @
Equip.   Location	4970 IEL DORADO			
Recorded By	H. STEITZ			
Witnessed By	MR. FERREL & MR. LAYMAN			