

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 11551 Ash Street, # 205
Address 2: _____
City: Leawood State: KS Zip: 66211 + _____
Contact Person: Mark Haas
Phone: (913) 499-8373
CONTRACTOR: License # 33557
Name: Skyy Drilling, LLC
Wellsite Geologist: GGR, Inc.
Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

1/3/12 1/8/12 1/9/12

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22827-00-00

Spot Description: _____

SW NW SE Sec. 9 Twp. 21 S. R. 14 East West

1,650 Feet from North / South Line of Section

2,310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Coffey

Lease Name: Dempsey Well #: 1 HP

Field Name: Wildcat

Producing Formation: _____

Elevation: Ground: 1154 Kelly Bushing: _____

Total Depth: 2027 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 40 w/ 35 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____

County: _____ Permit #: _____

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FEB 03 2012

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operator Date: 1/31/12

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DLG Date: 2/7/12

Operator Name: Haas Petroleum, LLC Lease Name: Dempsey Well #: 1 HP
 Sec. 9 Twp. 21 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	40'	Regular	35	
PTA	6 3/4	3 1/2	16#	Plugged	60/40 Poz	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Skyy Drilling, L.L.C.
Park Place – Becker Building
11551 Ash Street, Suite # 205
Leawood, Kansas 66221
Office (913) 499-8373
Fax (913) 766-1310

January 16, 2012

Company: Haas Petroleum, LLC
11551 Ash Street, Suite # 205
Leawood, Kansas 66221

Lease: Dempsey – Well # 1 HP
County: Coffey
Spot: SW-NW-SE Sec 9, Twp 21 SR 14 E
Spud Date: January 3, 2012
API: 15-031-22827-00-00
TD: 2027'

1/2/12: Build location and dig pits. Move in rig # 3 and rig up.
1/3/12: Start up. Pump water. Drill rat hole. Spud 12 ¼ surface hole. Drill from 0' to 15'.
1/4/12: Continue drilling on surface hole. TD surface hole 41'. AT TD cir hole clean, trip out bit. Rig and ran 40' of 8 5/8 casing. Rig up cementers and cemented. Plug down @ 1:00. Wait on cement. Trip in hole with 6 ¾ PDC bit. Drilled out approx. 10' cement. Under surface drilling @ 11:00 PM. Drilled from 41' to 149'.
1/5/12: Drilled from 149' to 1117'.
1/6/12: Drilled from 1117' to 1875'. Mud up @ 1250'. Trip bit @ 1837'. Top Mississippi @ 1668'.
1/7/12: Drilled from 1875' to 1960'. Top Kinderhook @ 1927'.
1/8/11: Drilled from 1960' to 2027' TD. CFS @ 1969', 2013', 2027'. AT TD 2027' cir hole clean. Trip out of hole to drill collars. Shut down.
1/9/12: Start back up. Lay down drill collars. Trip back in hole with drill pipe open end. Rig up cementers. Spot 50' plug @ 2027'. Spot 50' plug @ 1600'. Spot 50' plug @ 1300'. Spot plug @ 250' to top of surface. Plug rat hole.

Total Footage 2027' @ \$13.00 Per Foot	\$26,351.00
Total Rig Time 18 Hours @ \$300.00 Per Hour	\$ 5,400.00
8 Hours Dozer Work @ \$100.00 Per Hour	\$ 800.00
40' of 8 5/8 Casing @ \$13.25 Per Foot	\$ 530.00
TOTAL:	\$33,081.00

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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 33526

LOCATION Eureka, KS

FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-031-22827

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-4-12	2451	Dempsey 1-HP	9	215	14E	Coffey
CUSTOMER <u>Haas Petroleum, LLC</u>			Skyy			
MAILING ADDRESS <u>800 W. 47th Ste 409</u>			DRL6			
CITY <u>Kansas City</u>	STATE <u>MO</u>	ZIP CODE <u>64117</u>	TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>445</u>	<u>Dave G</u>		
			<u>479</u>	<u>Chris B</u>		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 42' CASING SIZE & WEIGHT 8 3/8 @ 24'
 CASING DEPTH 40' DRILL PIPE --- TUBING --- OTHER ---
 SLURRY WEIGHT 14.5-15# SLURRY VOL 9 Bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 15'
 DISPLACEMENT 2 Bbl DISPLACEMENT PSI 160 MIX PSI 100 RATE 5 BPM

REMARKS: Rig up to 8 3/8" casing, Break circulation w/ 5 Bbl water. Mixed 35 SKS Class "A" cement with 3% calcium & 2% gel, @ 14.5-15# gal. Displace with 2 Bbl water & shut well in. Good circulation @ all times, 3-4 Bbl slurry to pit, Job Complete.

"Thanks Shannon & crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	825.00	825.00
5406	45	MILEAGE	4.00	180.00
11045	35 SKS	Class "A" Cement	14.95	523.25
1102	99 #	Calcium @ 3%	.74	73.26
1118B	66 #	Gel @ 2%	.21	13.86
5407	1.64 Tons	Ton mileage bulk Truck	M/C	350.00
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				KCC WICHITA
			Sub Total	1965.37
			SALES TAX <u>6.3%</u>	38.45
			ESTIMATED TOTAL	2003.82

Ravin 3737

046930

AUTHORIZATION Ben [Signature] TITLE Tool Pusher DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 33529
LOCATION Eureka, KS
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-031-22827

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1/9/12	3451	Dempsey 1-HP	9	21S	14E	Coffey	
CUSTOMER Haas Petroleum LLC			SKY DRLL				
MAILING ADDRESS 800 W. 47th Ste 409							
CITY Kansas city		STATE MO	ZIP CODE 64117	TRUCK # 445	DRIVER Dave G	TRUCK # 515	DRIVER Calin H

JOB TYPE P.T.A. 0 HOLE SIZE 6 3/4" HOLE DEPTH _____ CASING SIZE & WEIGHT _____
CASING DEPTH _____ DRILL PIPE 3 1/2" @ 16#/ft TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Rig up to 3 1/2" drill pipe @ 16#/ft and set following plugs

- #1 20 SKS @ 2037'
 - #2 20 SKS @ 1600'
 - #3 20 SKS @ 1300'
 - #4 70 SKS @ 250' to Surface
 - #5 15 SKS in Rat hole
- Kept hole Full, Job Complete
Thanks Shannon + crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1030.00	1030.00
5406	45	MILEAGE	4.00	180.00
1131	145 SKS	60/40 Pozmix Cement	12.55	1819.75
1118B	500 #	Gel @ 4%	.21	105.00
5407A	6.23 Tons	Ton mileage bulk Truck	1.34	375.67
			RECEIVED	
			FEB 03 2012	
			KCC WICHITA	
			Sub Total	3510.42
			6.3% SALES TAX	121.26
			ESTIMATED TOTAL	3631.68

Revin 3737

AUTHORIZATION B. Hummel TITLE Tool Pusher DATE 1/9/12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.