

Kansas Corporation Commission
Oil & Gas Conservation Division

1073477

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3458	35		API No. 15	
Name: Oil Sources Corp.		_	Spot Description:	
Address 1: 120 Shoreline Dr.			NE_SW_NW_NW Sec. 1 Twp. 16 S. R. 20 F East	West
Address 2:			4516 Feet from North / South Line of Se	
City: LOUISBURG		66053 + 5403	4870 Feet from 🗸 East / 🗌 West Line of Se	
Contact Person: Kevin Klewe	eno		Footages Calculated from Nearest Outside Section Corner:	
Phone: (913) 481-4604			□ NE □ NW Ø SE □ SW	
CONTRACTOR: License # _57	86		County: Franklin	
Name: McGown Drilling, Inc	.		Lease Name: Crawford Well #: 102	
Wellsite Geologist: NA			Field Name: Leloup	
Purchaser:			Producing Formation: Mississippi	
Designate Type of Completion:			Elevation: Ground: 962 Kelly Bushing: 0	
	Re-Entry	Workover	Total Depth: 731 Plug Back Total Depth:	
✓ oii wsw	SWD	slow	Amount of Surface Pipe Set and Cemented at: 20	
☐ Gas ☐ D&A	ENHR	SIGW	Multiple Stage Cementing Collar Used? Yes 🗸 No	
□ og	☐ GSW	Temp. Abd.	If yes, show depth set:	. Feet
CM (Coal Bed Methane)			If Alternate II completion, cement circulated from:	
Cathodic Other (Co	ore, Expl., etc.):		feet depth to: 20w/_4s	x cmt
If Workover/Re-entry: Old Well	Info as follows:			
Operator:			Detting Florid Management Blog	
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
Original Comp. Date:	Original Tota	I Depth:	Chloride content: 1500 ppm Fluid volume: 80	bblo
Deepening Re-pe	erf. 🔲 Conv. to El	NHR Conv. to SWD	Dewatering method used: Evaporated	_ 0018
	Conv. to G	sw	Dewatering method used:	
Plug Back:	Plug F	Back Total Depth	Location of fluid disposal if hauled offsite:	
☐ Commingled	Permit #:		Operator Name:	
Dual Completion			Lease Name: License #:	
SWD			Quarter Sec TwpS. R East	
ENHR			<u> </u>	
GSW			County: Permit #:	
	2/2011	2/6/2012		
Spud Date or Date R Recompletion Date		Completion Date or Recompletion Date		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I III Approved by: Dearnis Garrison Date: 02/07/2012

Side Two



Operator Name: Oil	Sources Corp.			Lease	Name: _	Crawford		_Well #:10	2	
Sec. 1 Twp. 16	s. R. <u>20</u>	✓ East □ V	Vest	County	: Frank	din				
INSTRUCTIONS: Shi time tool open and clo recovery, and flow rate line Logs surveyed. A	sed, flowing and shues if gas to surface te	t-in pressures, v st, along with fir	vhether sl nal chart(s	hut-in pres	sure read	ched static level,	hydrostatic pres	sures, bottom f	nole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional S		Yes [√ No			og Formation	ı (Top), Depth ar	nd Datum		Sample
Samples Sent to Geol	logical Survey	Yes [√ No		Nam-			Тор	•	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no. Submit Copy		✓ Yes	☑ No □ No □ No							
List All E. Logs Run:										
GammaRay/Neutro	n/LLC									
		Report all s		RECORD conductor, s	✓ Ne urface, inte	w Used ermediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Casi Set (In O.	ing	Wei Lbs.	ight	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	9	7		10		20	Portland	4	50/50	POZ
Completion	5.6250	2.8750		8		721	Portland	94	50/50 POZ	
			DITIONAL	CEMENTI	ING / SOL	IEEZE RECORD		<u> </u>	<u> </u>	
Purpose: Perforate	Depth Top Bottom	Type of Ce	ADDITIONAL CEMENTING / SQUEEZE RECORD Cement # Sacks Used Type and Percent				Percent Additives	3		
Protect Casing Plug Back TD Plug Off Zone	-									
Shots Per Foot		ON RECORD - E Footage of Each I					cture, Shot, Cemer nount and Kind of M		nd .	Depth
3	671.0-681.0				•	2" DML RTG	i .			10
										
										
							······		· · · - ·	
TUBING RECORD:	Size:	Set At:		Packer A	At:	Liner Run:	Yes No	,		L
Date of First, Resumed	Production, SWD or EN		lucing Meth	nod: Pumpii	ng 🗌	Gas Lift 🔲 O	ther (Explain)			
Estimated Production Per 24 Hours	Oit	Bbls.	Gas	Mcf	Wat	er Bt	ols.	Gas-Oil Ratio		Gravity
DISPOSITION	ON OF GAS:	<u>'</u>		NETHOD OI	F COMPLE	ETION:		PRODUCTION	ON INTER	VAL:
Vented Sold	Used on Lease	Open H	tole [Perf.	Dually		nmingled nit ACO-4)			
(If vented, Sul	bmit ACO-18.)	Other /	Specify		(Subint)	(addr.	700~)			

McGown Drilling, Inc. Mound City, Kansas

Operator:

Oil Sources Corp. Overland Park, KS

Crawford #102

Franklin Co, KS 1-16S-20E API: 059-25839

Spud Date:

12/8/2011

Surface Bit:

9.875"

Surface Casing:

7"

Drill Bit:

5.625"

Surface Length:

20.40'

Longstring:

721.55'

Surface Cement:

4 sx

Longstring Date: 12/12/2011

Driller's Log

Тор	Bottom	Formation	Comments
0	3	Soil	
3	15	Clay	
15	27	Shale	
27	29	Lime	
29	36	Shale	
36	51	Lime	
51	57	Shale	
57	71	Lime	
71	74	Shale	
74	95	Lime	
95	113	Shale	
113	115	Lime	
115	134	Shale	
134	167	Lime	
167	225	Shale	
225	248	Lime	
248	262	Shale	
262	268	Lime	
268	289	Shale	
289	302	Sand	See below
302	315	Shale	
315	319	Lime	
319	333	Shale	
333	353	Lime	333-337 Trace of oil
353	362	Shale	
362	401	Lime	

Crawford #102 Franklin Co., KS

40	01	515	Shale	
5	15	525	Sand	Clean - no oil show
52	25	573	Shale	
5	73	584	Lime	
58	34	618	Shale	
6	18	627	Lime	Brown
62	27	657	Shale	
6	57	659	Lime	
6	59	667	Shale	
6	6 7	680	Sand	See below
6	30	731	Shale / Sandy	y shale
7	31		TD	

Sand Detail:

289-295: Good odor; good bleed to pit

295-296: odor, no bleed

296-302: Good odor; fair bleed to pit

Squirrel core: 671-685 Rec. 12'

671-679.50: Good brown sand; porous, little to no shale; Good / very good saturation

679.50-682: shale / sandy shale - no oil



TICKET NUMBER 33183

LOCATION OTT GWG

FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

DIVER DRIVER DRIVER TRUCKS DRIVER 120 Shoreline Driver State Driver Driver Driver Driver State Driver	CUSTOMER O: Sources MALINIA ADDRESS TRUCK # DENOR TRUCK # E TRUCK #	020-431-9210 0	1 000-407-0070		•	CEMEN	{			
DISTORER OF SOURCE WALLING ADDRESS 120 Shoreline Driver STATE SEPCODE LOUIS JULY STATE SEPCODE STATE SEPCENT JA DRILL PIPE SLURRY WEIGHT SLURRY VOL. SLURRY WEIGHT SLURRY VOL. SLURRY WEIGHT SLURRY VOL. WATER BUILS CEMENT LEFT IN CASING YAS RATE & DRIVER SEPCENT	CUSTOMER O. SOUNCES MALING ADDRESS MALING AD	t		WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	. COUNTY
TRUCKE DRIVER TRUCKE ORIVER JAD Shore 1: 10 P	MALLING ADDRESS 120 Shoreline Dr. STATE 2000E 120 Shoreline Dr. STATE 2000E 320 Action MM 326 Action MM 320 MM		3949	Crawton	d # 10	2		16	20	Fr
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	TOTAL 25		Χ	Χ					TOTAL	12591.18

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.