

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1055223

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License #         | 9722                    |   | API No. 15 - 15-125-32054-00-00  |
|-----------------------------|-------------------------|---|--|
| Name: G & J Oil Con         | npany, Inc.             |   | Spot Description:  |
| Address 1: PO BOX 188       |                         |   | NE_SE_NE_NE_Sec32_Twp33_S. R14_  |
| Address 2:                  |                         |   | 4503 Feet from □ North / ✓ South Line of Section   |
| City: CANEY                 |                         |   | Feet from ☑ East / ☐ West Line of Section  |
| Contact Person: Gene N      | unneley                 |   | Footages Calculated from Nearest Outside Section Corner:   |
| Phone: ( 620 ) 252-9        |                         |   | □ NE □NW ☑ SE □SW  |
| CONTRACTOR: License #       |                         |   | County: Montgomery   |
| Name: Finney, Kurt dba      | Finney Drilling Co.     |   | Lease Name: NUNNELEY YOUNG Well #: 11-3  |
| Wellsite Geologist: Gene N  | lunneley                |   | Field Name:  |
| Purchaser:                  |                         |   | Producing Formation: wayside   |
| Designate Type of Complet   |                         |   | Elevation: Ground: 843 Kelly Bushing: 03   |
| New Well [                  | Re-Entry                | Workover                                | Total Depth: 765 Plug Back Total Depth:  |
| ✓ Oil WSV                   |                         | ∷ siow<br>□ sigw                        | Amount of Surface Pipe Set and Cemented at: 20 Feet  Multiple Stage Cementing Collar Used?  Yes No |
| □ og                        | ☐ gsw                   | Temp. Abd.                              | If yes, show depth set: Feet   |
| CM (Coal Bed Methal         | n <del>e</del> )        |   | If Alternate II completion, cement circulated from: 756  |
| Cathodic Othe               | ег (Core, Expl., etc.): |   | feet depth to: 0 w/ 70 sx cmt.   |
| If Workover/Re-entry: Old \ | Well Info as follows:   |   | isos dopui to.   |
| Operator:                   |                         |   | B.W. 51.144  |
| Well Name:                  |                         |   | Drilling Fluid Management Plan<br>  (Data must be collected from the Reserve Pit)                  |
| Original Comp. Date:        | Original Tota           | 1 Depth:                                | Chloride content: 0 ppm Fluid volume: 0 bbls   |
| Deepening F                 | Re-perf. Conv. to El    | NHR Conv. to SWD                        | Dewatering method used: Evaporated   |
|                             | Conv. to G              | sw                                      | Dewatering method used.  |
| Plug Back:                  | Plug 8                  | Back Total Depth                        | Location of fluid disposal if hauled offsite:  |
| Commingled                  | Permit #:               |   | Operator Name:   |
| Dual Completion             | Permit #:               |   | Lease Name: License #:   |
| SWD                         | Permit #:               |   |  |
| ☐ ENHR                      | Permit #:               |   | Quarter Sec. Twp. S. R. East West  |
| ☐ GSW                       | Permit #:               |   | County: Permit #:  |
| 11/28/20111                 | 1/30/2011               | 11/30/2011                              |  |
| Spud Date or Date           |                         | Completion Date or<br>Recompletion Date |  |

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

| KCC Office Use ONLY                                   |
|---|
| Letter of Confidentiality Received                    |
| Date:   |
| Confidential Release Date:                            |
| ☑ Wireline Log Received                               |
| Geologist Report Received                             |
| UIC Distribution                                      |
| ALT I I II Approved by: Deans Gertso Date: 02/07/2012 |

Side Two



| Operator Name: G 8   | J Oil Company,                                   | Inc.   | Lease N       | lame: _                | NUNNELEY                                | YOUNG                                 | Well #:11                             | -3              |                |  |
|--|--|--|---------------|------------------------|---|---------------------------------------|---------------------------------------|-----------------|----------------|--|
| Sec. 32 Twp. 33  |  |  |               |                        | gomery                                  |                                       |                                       |                 |                |  |
| time tool open and clo   | osed, flowing and shu<br>es if gas to surface te | nd base of formations per<br>ut-in pressures, whether s<br>est, along with final chart(<br>well site report. | hut-in press  | иге геа                | ched static level                       | hydrostatic pr                        | essures, bottom                       | hole temp       | erature, fluid |  |
| Drill Stem Tests Taker<br>(Attach Additional   |  | ✓ Log Formation (Top), Depth and Datum ✓ Sam   |               |                        |   |                                       | Sample                                |                 |                |  |
| Samples Sent to Geo  | logical Survey                                   | Yes No   |               | Name GAMMA RAY NEUTRON |   |                                       | Top Da<br>698 718                     |                 | Datum<br>18    |  |
| Cores Taken  Electric Log Run  Electric Log Submitted Electronically  (If no, Submit Copy) |  |  | 710           |                        |   |                                       |                                       |                 |                |  |
| List All E. Logs Run:  |  |  |               |                        |   |                                       |                                       |                 |                |  |
| GAMMA RAY NEU  | TRON COMPLETION                                  | N  |               |                        |   |                                       |                                       |                 |                |  |
|  |  | CASING<br>Report all strings set-  | RECORD        | √ Ne                   |   | ion, etc.                             |                                       | ·               |                |  |
| Purpose of String  | Size Hole<br>Drilled                             | Size Casing<br>Set (In O.D.)   | Weig<br>Lbs./ | ht                     | Setting<br>Depth                        | Type of<br>Cement                     | # Sacks<br>Used                       |                 | and Percent    |  |
| SURFACE  | 12.25  | 7  | 19            |                        | 20                                      | 1                                     | 10                                    | service company |                |  |
| PRODUCTION   | 6.25   | 2.8750   | 6.5           |                        | 756                                     | s                                     | 123                                   | service company |                |  |
|  |  | ADDITIONAL   | CEMENTIN      | IG / SQI               | JEEZE RECORD                            | <u> </u>                              |                                       |                 |                |  |
| Purpose:  —— Perforate   | Depth<br>Top Bottom                              |  |               |                        | # Sacks Used Type and Percent Additives |                                       |                                       |                 |                |  |
| Protect Casing Plug Back TD Plug Off Zone  | -  |  |               |                        |   | · · · · · · · · · · · · · · · · · · · |                                       |                 |                |  |
|  |  |  |               |                        |   |                                       |                                       |                 | _ ·            |  |
| Shots Per Foot   |  | PERFORATION RECORD - Bridge Plugs Se<br>Specify Footage of Each Interval Perforate                           |               |                        |   |                                       |                                       |                 |                |  |
| 2 2"DML-RTG 40 shots total   |  |  |               | sand frac              |   |                                       |                                       | 698-718         |                |  |
|  |  |  | <u>.</u>      |                        |   |                                       | · · · · · · · · · · · · · · · · · · · |                 |                |  |
|  |  |  |               |                        |   |                                       | •                                     |                 |                |  |
|  |  |  |               |                        |   |                                       |                                       |                 |                |  |
| TUBING RECORD:   | Size:  | Set At:  | Packer At     | :                      | Liner Run:                              | Yes 📝                                 | No                                    |                 |                |  |
| Date of First, Resumed 12/18/2011  | Production, SWD or EN                            | IHR. Producing Met   | hod:  Pumping | · 🗆                    | Gas Lift (                              | Other (Explain)                       |                                       |                 |                |  |
| Estimated Production<br>Per 24 Hours   | Oil  | Bbls. Gas  | Mcf           | Wat                    | er B                                    | bls.                                  | Gas-Oil Ratio                         |                 | Gravity        |  |
| ✓ Vented Solo  | ON OF GAS:  Used on Lease bmit ACO-18.)          |  | METHOD OF     | _                      | Comp. Co                                | mmingled<br>mit ACO-4)                | PRODUCTI                              | ON INTER        | VAL:           |  |



|             | •      | SOFOA        |  |
|-------------|--------|--------------|--|
| TICKET NUMI | BER    | <u>32520</u> |  |
| LOCATION    | R-U.14 |              |  |
| EODEMAN     | 7      | Red          |  |

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT

| DATE CUSTOMER   WELL NAME & NUMBER   SECTION   TOWNSHIP   RANGE   COUNTY   1/30-11   | 620-431-9210 ( | or 800-467-8676                       | 5           |             | CEMEN.          | T                                     |  |            |                |
|--|----------------|---------------------------------------|-------------|-------------|-----------------|---------------------------------------|--|------------|----------------|
| CUSTOMER  (1) 1  | DATE           | CUSTOMER#                             | WELL        | NAME & NUMI | BER             | SECTION                               | TOWNSHIP                                     | RANGE      | COUNTY         |
| TRUCK# DRIVER TRUCK# DRIVER  MAILING ADDRESS  MAILING ADDRESS  STATE ZIP CODE  TRUCK# DRIVER  1/12 \$1/4  TRUCK# DRIVER  1/12 \$1/4  TRUCK# DRIVER  TRUCK# DRIVER  TRUCK# DRIVER  1/12 \$1/4  TRUCK# DRIVER  TRUCK# DRIVER  1/12 \$1/4  TRUCK# DRIVER  TRU | 11.30-11       |                                       | NY          | 11-3        |                 |                                       |  |            | MENI           |
| MALING ADDRESS  CITY  STATE  ZIP CODE  CITY  STATE  ZIP CODE  CASING SIZE & WEIGHT _ 78.  CASING DEPTH   |                | £ . /                                 |             |             |                 | -                                     |  | T TOLINE   | 001.50         |
| CITY STATE ZIP CODE    STATE   ZIP CODE   STE        | MAILING ADDRE  | <u>())(</u>                           |             |             | -               |                                       |  | FRUCK#     | DRIVER         |
| GITY  STATE  ZIP CODE  JOB TYPE  L.S., HOLE SIZE  CM  HOLE DEPTH  CASING SIZE & WEIGHT 27/2  CASING DEPTH  77/2, 55  DRILL PIPE  TUBING  OTHER  SLURRY WEIGHT  13.3 SLURRY VOL  WATER GAVEK  CEMENT LEFT IN CASING  REMARKS:  REMARKS:  REMARKS:  REMARKS:  REMARKS:  REMARKS:  ROWN JOHN SH. ASST. CAMBER SH. CHEM. Despond the High ave in  10.11 a. a. a. b. 1) and st. Asst. camber Sh. Astern. Despond the High ave in  10.11 a. a. a. b. 1) and st. Asst. camber Sh. Astern. Despond the High ave in  10.11 a. a. a. b. 1) and st. Astern. Despond the High ave in  10.11 a. a. a. b. 1) and st. Astern. Despond the High ave in  10.11 a. a. a. b. 1) and st. Astern. Despond the High ave in  10.11 a. a. a. b. 1) and st. Astern. Despond the High ave in  10.11 a. a. a. b. 1) and st. Astern. Despond the High ave in  10.11 a. a. a. b. 1) and st. Astern. Despond the High ave in  10.12 a.   | MAILING ADDITE |                                       |             |             |                 |                                       |  |            |                |
| JOB TYPE   L.S. HOLE SIZE   L.M. HOLE DEPTH   CASING SIZE & WEIGHT   Macaning Differ   Tubing   Casing Depth   13.3   SLURRY VOL   WATER galvek   CEMENT LEFT in CASING    DISPLACEMENT   43.5   DISPLACEMENT PSI   MAR PSI   RATE    REMARKS:   Par 3.545 of 1.6   10   Culvalate   Late (trans.) Degrand of the file in    1.1.  | CITY           |                                       | ISTATE      | ZIP CODE    | ┥               | 5/8                                   | Jane S L3                                    |            |                |
| ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE SHOW A SUMMER OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SHOW A SUMMER OF SERVICES OF PRODUCT STANDARD SHOW AND SHOW     |                |                                       |             |             |                 |                                       | <u> </u>                                     |            |                |
| ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE SHOW A SUMMER OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SHOW A SUMMER OF SERVICES OF PRODUCT STANDARD SHOW AND SHOW     | IOR TYPE       | / <                                   | HOLE SIZE   | 1.1/4       | J<br>JOJE DEBTU |                                       | CASING SIZE & V                              | VEIGHT 2%  |                |
| SLURRY WEIGHT 13.3 SLURRY VOL WATER GAVEK CEMENT LEFT IN CASING DISPLACEMENT 45 DISPLACEMENT PSI MIX PSI  REMARKS: For 3545 of 51 to Cusculate Led Clean. Despend of the size in  1. With an 1001/3 the last camed 51 the statem Which the clays  1. Line and 1. Despend 2 they displaced to be before the size of     | CASING DEDTH   |                                       |             |             |                 |                                       |  |            |                |
| DISPLACEMENT 43 DISPLACEMENT PSI MIX PSI RATE  REMARKS: Par 3545 of sol 10 currents had clean. Despond white die in  Usita in 10-lb, th. Note camed. S. i draw Washed Wise clan  Vin well. Despred 2 the dis black better. Fir the little and  Fill. Put 30 ps. En well shall be state. Fir the little and  - Pethod Creek Sabet to Superational Services or PRODUCT  ACCOUNT CODE  OUANITY OF UNITS  DESCRIPTION OF SERVICES Or PRODUCT  UNIT PRICE  TOTAL  SYOL  SYOL  JULY  TOTAL  SYOL  JULY  TOTAL  SYOL  JULY  TOTAL  STORE  SOFT SOFT  SO     |                |                                       |             |             |                 |                                       |  |            |                |
| REMARKS: Par 3563 of A 10 (usualists feel (learn. Deopoed while are in  1 with any 1056 the kest carned. S) & drawn Washed like clay  1 with anoth. Description of Services and the state of the state o     |                | 17 -40                                |             |             |                 |                                       | •  |            |                |
| With an Tooks Hickset camed S & draw Washed Win class   Win well   Directed 2 the distlant to thirthan the state of the        |                |                                       |             |             |                 |                                       |  |            |                |
| Wind well. Described 2 the displaced to bether. Find the first that the state of the first that the state of      | Wita           | in Took                               | Hickset     | cement.     | 51 5 1          | con Il                                | Seel luis                                    | clara      |                |
| ACCOUNT CODE  QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  SYOI  1 PUMP CHARGE  5406  30 MILEAGE  5407  1 hulk thank  1510  11204  11204  11204  11204  11204  11205  11205  11205  11206  11     | 1/5 11 4       | sell, Der                             | God Z 11    | 10 dis 01   | aced test       | etter. Fi                             | Nordale.                                     | A S        |                |
| ACCOUNT CODE  QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  SYOI  1 PUMP CHARGE  5406  30 MILEAGE  5407  1 hulk thank  1510  11204  11204  11204  11204  11204  11205  11205  11205  11206  11     | T.J.           | Put                                   | 10051 811   | Juli -      | Justim.         |                                       | c ·  |            |                |
| ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  5401  | <del></del>    |                                       | •           |             |                 |                                       |  |            |                |
| ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  5401  |                |                                       |             | · Prest     | Course Sa       | tob to S.                             | Jule -                                       |            |                |
| ACCOUNT CODE  CODE  SYOI  1 PUMP CHARGE  SYOE  S     |                |                                       |             |             |                 | Ü                                     | /  |            |                |
| ACCOUNT CODE  CODE  SYOI  1 PUMP CHARGE  SYOE  S     |                |                                       |             |             |                 |                                       |  |            | . 11           |
| ACCOUNT   QUANITY or UNITS   DESCRIPTION of SERVICES OF PRODUCT   UNIT PRICE   TOTAL   |                |                                       |             |             |                 |                                       |  | Noty W     | d4.58          |
| SYO1   |                | * * * * * * * * * * * * * * * * * * * |             | ·           |                 |                                       |  | 70 x = 150 | · /            |
| \$906 30 MILEAGE  \$107 1 bulk track  5402 756 600 Johnson  11766 756 400 Johnson  11766 756 400 Johnson  11766 756 400 Johnson  11766 756 756 400 Johnson  11766 756 756 756 756 756 756 756 756 756  | 1              | QUANITY                               | or UNITS    | DE          | SCRIPTION of    | SERVICES or PR                        | RODUCT                                       | UNIT PRICE |                |
| 5467 1/2 holk track 1536 5  5467 756. 605 botage 1536. 50  11704 78 45 Thirtset 164. 164. 164. 164. 164. 164. 164. 164.  | 5401           |                                       | 1           | PUMP CHARG  | SE .            |                                       |  | ļ          | 3m3 3E         |
| 11762 756. 65 Johnson      | 5406           |                                       | 3 <i>o</i>  | MILEAGE     |                 |                                       |  |            |                |
| 11761 1175 Thirtset 1 124'  11021 88210# Plano 1 111160  1116 150# Rel 2 20.50  11462 12 2'3 Play 1 11.50  1575 december 30.505 774.50   | 5467           |                                       | '/          | hulken      | ach             |                                       |  |            | 7 32 =         |
| 11765 1176 Thirtset 1 124'  11071 REP 10# Plano 1 1711.00  11116 150# Rel 2 20.50  1116 150# Rel 2 50.50  1116 150# Rel 2 50.50  1116 1575 december 300.55 574.50  | 3462           |                                       | 756. 60     | Postage     |                 |                                       |  |            | 151, 50        |
| 11021 1024 Phono   |                |                                       | <del></del> |             |                 |                                       |  | ļ          |                |
| 11070      | 11761          |                                       | 14 Vrs      |             |                 |                                       |  | <u> </u>   |                |
| 1116 150# Red 3 30.00 1445   | 11071          |                                       |             | Phoro       |                 |                                       | •  | 4          | ′( .           |
| 1578 documely 21/2 504,50  | IIICA          | •                                     | 352 #       | Kolsenl     |                 | · · · · · · · · · · · · · · · · · · · | <u>,</u>                                     | 1          | 1-11 = 5       |
| 1570 december 2012 30 in 50 in 50  | 1115           |                                       | 150#        | Cel         |                 |                                       |  |            | 30, € 3        |
| 1578 december 2014 30 inse 574,50  | 4402           |                                       | Y 2         |             |                 |                                       | <u>.                                    </u> |            | 4,15           |
|  |                |                                       | •           |             | 7               |                                       |  |            |                |
|  |                |                                       |             |             | <u>-</u> .      |                                       |  |            |                |
| ( 6720.53)   |                |                                       |             | 157010      | 12.11.6.2.      | 12 37 755                             | 774.50                                       |            |                |
| ( = 920.53)  |                |                                       |             |             |                 |                                       |  |            |                |
|  |                |                                       |             |             | ( 69            | 20.53)                                |  |            |                |
|  |                |                                       |             |             |                 |                                       |  |            |                |
|  |                |                                       |             |             |                 |                                       |  |            |                |
|  |                |                                       |             |             |                 | ·                                     |  |            |                |
| SALES TAX 1.10   |                |                                       | <u> </u>    |             |                 |                                       | <u>7</u>                                     |            | 1.10           |
| Ravin 3737  ESTIMATED TOTAL 37/5, 9  | Ravin 3737     |                                       |             |             |                 |                                       |  |            | 35/5 3         |
| AUTHORIZTION A 1 1 DATE DATE   | AUTHORIZTION   | سريم ا                                | د نمسسر ر ۱ | h           | TITLE           |                                       |  |            | (49 <i>72)</i> |

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.