



KANSAS CORPORATION COMMISSION 1073468  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CONFIDENTIAL**  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5316  
Name: Falcon Exploration, Inc.  
Address 1: 125 N MARKET STE 1252  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + 1719  
Contact Person: CYNDE WOLF  
Phone: (316) 262-1378  
CONTRACTOR: License # 5142  
Name: Sterling Drilling Company  
Wellsite Geologist: KEITH REAVIS  
Purchaser: NCRA

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>10/24/2011</u>	<u>11/05/2011</u>	<u>11/23/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-069-20349-00-00

Spot Description: \_\_\_\_\_  
NE SE SE NW Sec. 5 Twp. 28 S. R. 30  East  West  
2170 Feet from  North /  South Line of Section  
2440 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: Gray

Lease Name: SMITH Well #: 2-5(NW)

Field Name: NA

Producing Formation: NA

Elevation: Ground: 2813 Kelly Bushing: 2826

Total Depth: 5550 Plug Back Total Depth: 5508

Amount of Surface Pipe Set and Cemented at: 1876 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 4800 ppm Fluid volume: 450 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: SHAWN HAYDEN

Lease Name: LIZ SMITH License #: 33562

Quarter NE Sec. 26 Twp. 30 S. R. 34  East  West

County: HASKELL Permit #: D26802

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 02/07/2012
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NAOMI JAMES Date: 02/08/2012