



KANSAS CORPORATION COMMISSION 1061795
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31021
Name: Castelli Exploration, Inc.
Address 1: 6908 NW 112TH
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73162 + 2976
Contact Person: Tisha Love
Phone: (405) 722-5511
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Geodynamic
Purchaser: Oneok/Coffeyville

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>06/09/2011</u>	<u>06/15/2011</u>	<u>06/22/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-033-21585-00-00
Spot Description: _____
SW NE SW SW Sec. 18 Twp. 33 S. R. 16 East West
890 Feet from North / South Line of Section
755 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Comanche
Lease Name: Gregg Well #: 2-18
Field Name: Shimer
Producing Formation: Mississippi
Elevation: Ground: 1854 Kelly Bushing: 1867
Total Depth: 5230 Plug Back Total Depth: 5177
Amount of Surface Pipe Set and Cemented at: 348 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 39000 ppm Fluid volume: 1800 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Rich C License #: 8061
Quarter NW Sec. 22 Twp. 32 S. R. 19 East West
County: Comanche Permit #: D28178

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanne Garcia Date: 02/06/2012



1061795

Operator Name: Castelli Exploration, Inc. Lease Name: Gregg Well #: 2-18
 Sec. 18 Twp. 33 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL Compensated Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>4350</td> <td>-2483</td> </tr> <tr> <td>Pawnee</td> <td>4936</td> <td>-3069</td> </tr> <tr> <td>Mississippi</td> <td>5031</td> <td>-3164</td> </tr> </table>	Name	Top	Datum	Lansing	4350	-2483	Pawnee	4936	-3069	Mississippi	5031	-3164
Name	Top	Datum											
Lansing	4350	-2483											
Pawnee	4936	-3069											
Mississippi	5031	-3164											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30	20	52.73	42	8 sx grout	135	
Surface	17.5	13.375	48	348	A serv lite & 60/4C	375	6% gel 3%cc
Production	7.875	5.5	15.5	5226	60/40 Poz & AA2	170	3% gel 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	-			
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Perf Mississippian	Acidize w/2500 gal 15% MCA	5034-12
1	Perf Mississippian	Acidize w/2500 gal 15% MCA	5062-65
	Frac Mississippian	See attached Frac Job	5034-12 5062-65

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>5011</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: <u>07/20/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Great Plains Fluid Svc set & filled w/ city water 17 – 500 bbl frac tanks. SICP – 1027#. RU Basic Energy Svc frac equipment, frac well as follows: Stage #1; 66,000 gal pad, 2010# @ 82 bpm. W/ 866 bbl of pad pumped, had leak which we shut down & repaired. Resumed pad @ same rate & pressure. Stage #2; 20,000 gal w/ .1# of 30/70 sand, 2121# @ 82 bpm. Stage #3; 20,000 gal w/ .2# of 30/70 sand, 2120# @ 82 bpm. Stage #4; 21,000 gal w/ .3# of 30/70 sand, 2085# @ 82 bpm. Stage #5; 26,000 gal w/ .4# of 30/70 sand, 2065# @ 82 bpm. Stage #6; 26,000 gal w/ .5# of 30/70 sand, 2024# @ 82 bpm. Stage #7; 26,000 gal w/ .6# of 30/70 sand, 1995# @ 82 bpm. Stage #8; 26,000 gal w/ .7# of 30/70 sand, 1919# @ 82 bpm. Stage #9; 26,000 gal w/ .8# of 30/70 sand, 1633# @ 74 bpm. W/ 230 bbl of stage #9 the blender started running hot & had to slow rate to keep it from over heating. Stage #10; 23000 gal w/ .9# of 30/70 sand, 2327# @ 75 bpm. W/ 285 bbl of stage #10 pumped, pressure started to increase because of slower rate being pumped. Stage #11; 20,000 gal w/ 1# of 16/30 sand, 2335# @ 75 bpm. Stage #12; 6,666 gal w/ 1.5# of 16/30 resin sand, 2506# @ 75 bpm. Because of pressure increase, we finished out w/ all 16/30 resin sand @ 1.5#, we were afraid that the 2# would cause it to sand off. Stage #13; 6,500 gal flush, 2714# @ 75 bpm. ISIP – 1540#, 5 min – 135#, 10 min – 99# & 15min - 78. Total load – 7686 bbl. RDMO Basic Energy Svc. SIDN

Customer <i>CASTELL EXPLORE</i>	Lease No.	Date <i>6-16-11</i>
Lease <i>GILLES</i>	Well # <i>2-18</i>	
Field Order # <i>4075</i>	Station <i>PR1-H Ks</i>	Casing <i>5 1/2</i>
Type Job <i>CW 5 1/2 long stud</i>	Formation	Legal Description <i>18-33-16</i>
	Depth	County <i>COMANCHE</i>
		State <i>Ks</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert L. ...</i>
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Service Units	<i>37900</i>	<i>33208</i>	<i>20920</i>	<i>19960</i>	<i>19918</i>				
Driver Names	<i>Bullman</i>	<i>Melson</i>	<i>Phy</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>02:30</i>					<i>on loc. diffy ready</i>
					<i>Run 50 5 1/2 15.5 csg</i>
<i>7:10</i>					<i>CASING and Bottom</i>
<i>7:20</i>					<i>Hook Up Line</i>
<i>8:25</i>	<i>2500</i>				<i>Test Line</i>
<i>9:26</i>	<i>200</i>		<i>11</i>	<i>3</i>	<i>24 mixing scavenger cont 35 sk bottom 22</i>
			<i>22</i>	<i>5</i>	<i>mix Tail 135 sk All 2 cont</i>
					<i>cont mix shot down water, pump, 619</i>
					<i>Plugs - plug</i>
				<i>6</i>	<i>1st Plug w/ 2% BCL water</i>
	<i>350</i>		<i>85</i>		<i>light ps.</i>
	<i>600</i>		<i>110</i>	<i>4.5</i>	<i>Slow Rate</i>
<i>9:10</i>	<i>2000</i>		<i>125</i>		<i>plug down</i>
				<i>3</i>	<i>plug R.H. w/ 20 sk</i>
			<i>7</i>	<i>3</i>	<i>plug m.h. w/ 20 sk</i>
			<i>5</i>		<i>5015 completor</i>
					<i>Thank you</i>

Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice.

The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use in evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained hereon.

Customer CASTELLI Explor. Inc	Lease No.	Date 6-10-11
Lease Gress	Well # # 2-18	
Field Order # 03921A	Station Pratt KS	Casing 1.3 3/8"
Type Job 13 3/8" Conductor	Formation CNW	Depth 70 351'
		County Comanche
		State KANS.
		Legal Description 18-33-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8"	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth 350	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 5 1/2	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection swedge	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 330	Packer Depth	From	To	Flysh Disp H₂O	Gas Volume		Total Load	

Customer Representative	Station Manager scotty	Treater Allen
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Service Units	28443	27463	19831	21010					
Driver Names	Allen	Lucas	Jarrod	Brungardt					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30 AM					Duke #7 on Loc. Discuss Safety, Setup Plan Pull Collars + Rig up to Run 13 3/8" conductor 48 th /Ft.
1:40					Start casing.
3:20					CASING @ 350' Hook up + CIR w/ R.g pump. "good CIR"
3:30	200⁺		60	5 1/2	Start mix 200 SKS A-seru Lite @ 13.5
				5 1/2	Start mix 175 SKS 60/40 Puz 2% gel, 3% CC, 1/4" cell flake @ 14.5
			38		Finish mix CMT
3:50				5 1/2	Start Disp.
	300⁺		5 1/2	2	Finish Disp.
4:00	300⁺				Shut IN @ well
	0th				Release PSI
					Wash up Equip.
					Rack up Equip.
5:00					Job complete
					Cement CIR. To Pit
					THANKS ALLEN, LUCAS, JARROD.



BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 03024 A

DATE _____ TICKET NO. _____

DATE OF JOB 6-10-11 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER CASTELLI Explor. Inc.		LEASE Gregg WELL NO. 5-18				
ADDRESS		COUNTY Comanche 18-33-96 STATE KANSAS				
CITY STATE		SERVICE CREW Allen, Lucas, Jarrod				
AUTHORIZED BY		JOB TYPE: 13 3/8" conductor call				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 6-9-11 DATE AM PM TIME 9:30
28443 P.U.	1					ARRIVED AT JOB 6-10-11 AM PM 12:30
27463 Pt.	1					START OPERATION 6-10-11 AM PM 3:00
19831-21010	1					FINISH OPERATION 6-10-11 AM PM 4:00
						RELEASED 6-10-11 AM PM 5:00
						MILES FROM STATION TO WELL 75 miles

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

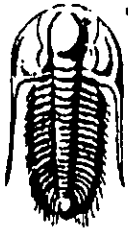
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	A-Serv Lite	SK	200		\$ 2600.00
CP103	60/40 Por	SK	175		\$ 2100.00
CC102	Cell FLAKE	lb	94		\$ 347.50
CC109	Calcium Chloride	lb	925		\$ 1023.75
E100	Unit mileage charge Pickup	mi	75		\$ 318.75
E101	Heavy Equip mileage	mi	150		\$ 1050.00
E113	Bulk Delivery charge	Ton	1319		\$ 19.50 00
CE200	Depth Charge 0-500'	4-hr	1		\$ 1000.00
CF240	Blending & mixing Service chg	5/8	375		\$ 635.00
S003	Service Supervisor first 8 hrs, call ac	EA	1		\$ 175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		8539.53
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE **Allen F. Worth** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **(Allen) Worth**
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Castelli Exploration
8908 NW 112th
Oklahoma City, OK 73182
ATTN: Tom Castelli

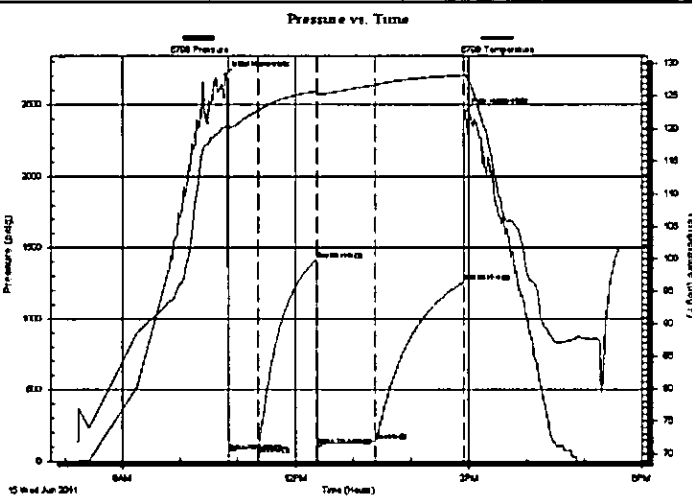
Gregg #2-18
18-33S-16W Comanche
Job Ticket: 042460 **DST#: 1**
Test Start: 2011.06.15 @ 08:13:22

GENERAL INFORMATION:

Formation: **Warsaw**
Deviated: **No Whipstock:** **ft (KB)**
Time Tool Opened: 10:50:52
Time Test Ended: 17:38:07
Interval: **5088.00 ft (KB) To 5230.00 ft (KB) (TVD)**
Total Depth: **5230.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Leal Cason**
Unit No: **45**
Reference Elevations: **1867.00 ft (KB)**
1854.00 ft (CF)
KB to GR/CF: **13.00 ft**

Serial #: 6798 **Inside**
Press@RunDepth: **139.38 psig @ 5089.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.06.15** End Date: **2011.06.15** Last Calib.: **2011.06.15**
Start Time: **08:13:23** End Time: **17:38:07** Time On Btm: **2011.06.15 @ 10:47:07**
Time Off Btm: **2011.06.15 @ 14:55:52**

TEST COMMENT: IF: Fair Blow , BOB in 7 minutes
IS: Bled Off, No Blow back
FF: Fair Blow , BOB in 10 minutes
FS: Bled Off, No Blow back



PRESSURE SUMMARY

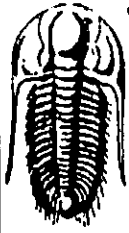
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2710.98	120.34	Initial Hydro-static
4	68.44	120.34	Open To Flow (1)
35	102.97	122.77	Shut-In(1)
96	1416.02	125.76	End Shut-In(1)
96	102.67	125.35	Open To Flow (2)
157	139.38	126.74	Shut-In(2)
247	1257.78	128.21	End Shut-In(2)
249	2449.56	128.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	130 Feet GIP	0.00
120.00	SOWCM 10%O 12%W 78%M	0.59
131.00	SGCM 1%G 99%M	1.23

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Castelli Exploration
8908 NW 112th
Oklahoma City, OK 73182
ATTN: Tom Castelli

Gregg #2-18
18-33S-16W Comanche
Job Ticket: 042460 **DST#: 1**
Test Start: 2011.06.15 @ 08:13:22

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	130 Feet GIP	0.000
120.00	SOWCM 10%O 12%W 78%M	0.590
131.00	SGCM 1%G 99%M	1.227

Total Length: 251.00 ft Total Volume: 1.817 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

