

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-007-01191-00-00
Spot: W2SWSEW Sec/Twnshp/Rge: 7-32S-14W
2970 feet from S Section Line, 3665 feet from E Section Line
Lease Name: STUMPH SMITH Well #: 6
County: BARBER Total Vertical Depth: 4915 feet

Operator License No.: 34318
Op Name: BEREXCO LLC
Address: 2020 N. BRAMBLEWOOD
WICHITA, KS 67206

String	Size	Depth (ft)	Pulled (ft)	Comment
SURF	8.625	263		WITH 175 SX CMT
PROD	5.5	4913	0	WITH 75 SX CMT

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/29/2011 9:30 AM
Plug Co. License No.: 34082 Plug Co. Name: ALLIANCE WELL SERVICE INC.
Proposal Rcvd. from: BARRY WALTERS Company: ALLIANCE WELL SERVICE INC. Phone: (620) 672-9100

Proposed Plugging Method: SET CIBP @ 4860' & PUT 2 SX CMT ON TOP OF CIBP. TEST CASING. PERFORATE 5 1/2" CASING AT 780'. CIRCULATE 8 5/8" X 5 1/2" ANNULUS & 5 1/2" CASING TO SURFACE WITH CMT.

Plugging Proposal Received By: JACK MACLASKEY Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 01/06/2012 10:20 AM KCC Agent: STEVE PFEIFER

Actual Plugging Report:

ATTEMPTED TO SET CIBP @ 4860' COULD NOT GO BELOW 1350'. RUN TBG INTO 4680'. SPOTTED 100# HULLS & 50 SX COMMON CEMENT W/3% CC. PULLED TBG OUT OF HOLE. RUN IN W/SAND LINE TOOLS & TAGGED TOP OF CMT @ 4556'. LOADED & PRESSURE TEST 5 1/2" CASING TO 200#. HELD. PERFORATE 5 1/2" CASING @ 780'. COULDN'T ESTABLISH A HIGH ENOUGH RATE TO MIX CMT DUE TO HIGH PRESSURE. REPERFORATE @ 760'. NO CHANGE IN RATE. FILE REVIEW SHOWED NO RECORD OF WELL BEING SQUEEZED. RUN TBG IN TO 780'. INCREASED RATE TO 3 BPM @ 600#. PRESSURE BROKE BACK TO 400# @ 3 BPM. BROKE CIRCULATION UP 8 5/8" X 5 1/2" ANNULUS. PUMPED DOWN TBG & CIRCULATED CMT FILLING 5 1/2" CASING & 8 5/8" X 5 1/2" ANNULUS WITH CMT. TOOK 230 SX CMT. PULLED TBG & TOP OUT 5 1/2" CASING WITH 20 SX CMT. 12/30/11: TAG TOC @ 850'. WAITING ON CMT. FINISH WEEK OF 1/4/12. LOAD 5 1/2" CASING. PRESSURED UP TO 500#. HELD. 1/5/12: RUN BOND LOG. FOUND TOC IN 5 1/2" X 8 5/8" ANNULUS @ 160'. PERFORATE @ 130'. RUN TBG TO 770'. PUMPED DOWN TBG W/100 SX CIRCULATING 5 1/2" CASING & 5 1/2" X 8 5/8" ANNULUS WITH CMT. PULLED TBG OUT & TOP OFF 5 1/2" CASING WITH 5 SX CMT.

Perfs:

Top	Bot	Thru	Comments
4913	4915		SIMPSON SAND

RECEIVED
FEB 03 2012
KCC WICHITA

Remarks: USED 60/40 POZMIX 4% GEL BY ALLIED.

Plugged through: TBG

District: 01

Signed

Stephen J Pfeifer
(TECHNICIAN)

RECEIVED
JAN 24 2012
KCC DODGE CITY

Form CP-28

2/08/12