

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO Production Corporation

API NO. 15-171-20,224-00-06

ADDRESS 200 W. Douglas, Suite 300

COUNTY Scott

Wichita, KS 67202

FIELD Buerkle NW

**CONTACT PERSON Harold R. Trapp

PROD. FORMATION N/A

PHONE 265-9441

LEASE CRIST

PURCHASER N/A

WELL NO. #1

ADDRESS N/A

WELL LOCATION

DRILLING Slawson, Rig #6

660 Ft. from FSL Line and

CONTRACTOR

1980 Ft. from FWL Line of

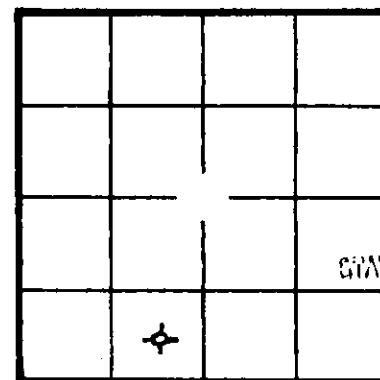
ADDRESS 200 Douglas Bldg. Broadway & Douglas

the SEC. 30 TWP 20S RGE. 33W

Wichita, KS 67202

WELL PLAT

PLUGGING same



CONTRACTOR ADDRESS same

KCC KGS (Office Use)

TOTAL DEPTH 5050' PBTD N/A

SPUD DATE 12-31-81 DATE COMPLETED 1-10-82

ELEV: GR 2957 DF KB 2963

DRILLED WITH (XXX) (ROTARY) (XX) TOOLS

RECEIVED KANSAS CORPORATION COMMISSION

JAN 13 1982

CONSERVATION DIVISION Wichita, Kansas

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick ss, I, Mr.

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR)(OF) TXO Production Corporation

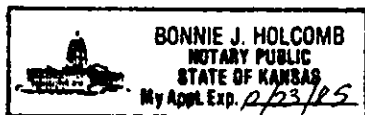
OPERATOR OF THE Crist LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(S) Harold R. Trapp

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF January, 1982.

Bonnie J. Holcomb NOTARY PUBLIC

MY COMMISSION EXPIRES: 12/23/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	2574	+389		
Krider	2610	+353		
Winfield	2652	+311		
Topeka	3556	-593		
Heebner	3839	-876		
Lansing	3889	-926		
BKC	4341	-1378		
Marmaton	4366	-1403		
Pawnee	4422	-1459		
Ft. Scott	4477	-1514		
Cherokee	4490	-1527		
Morrow	4669	-1706		
Mississippi	4732	-1769		
Spergen Porosity	5026	-2063		
RTD	5050			
LTD	5046			
Ran O.H.				
DST #1, 4642-92' (Morrow Sand) w/results as follows:				
IFP/30"=64-64#, weak blow				
ISIP/60"=278#				
FFP/45"=64-76#, weak blow				
FSIP/90"=139#				
Rec: 20' OCM (38%oil)				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	24#	368'		200 sxs	cmt.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production D & A	Producing method (flowing, pumping, gas lift, etc.) Dry	Gravity N/A
RATE OF PRODUCTION PER 24 HOURS	Oil N/A	Gas N/A
	Water N/A	% N/A
	Gas-oil ratio N/A	CFPB
Disposition of gas (vented, used on lease or sold) DRY		Perforations N/A