

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

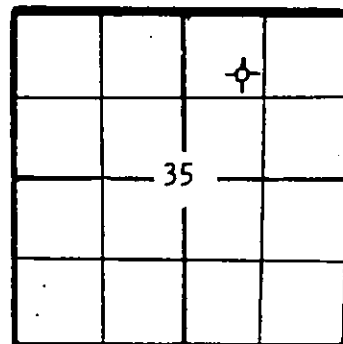
OPERATOR Vincent Oil Corporation API NO. 15-173-20,444 0800
 ADDRESS 1110 Kansas State Bank Bldg. COUNTY Sedgwick
Wichita, Kansas 67202 FIELD _____
 **CONTACT PERSON Ruth Benjamin LEASE Seller
 PHONE 262-3573

PURCHASER _____ WELL NO. 1
 ADDRESS _____ WELL LOCATION SE NW NE
990 Ft. from West Line and
990 Ft. from North Line of
 the NE SEC. 35 TWP. 25 RGE. 2W

DRILLING CONTRACTOR R. R. A., Inc.
 ADDRESS 510 Hardage Center
Wichita, Kansas 67202

PLUGGING CONTRACTOR R. R. A., Inc.
 ADDRESS 510 Hardage Center - Wichita, KS

TOTAL DEPTH 2597' PBD _____
 SPUD DATE 11-22-81 DATE COMPLETED 12-1-81
 ELEV: GR _____ DF _____ KB _____



WELL PLAT
 (Quarter) or (Full)
 Section -
 Please indicate.

KCC _____
 KGS _____

DRILLED WITH (CABLE) (ROTARY) ~~(AIR)~~ TOOLS
 Report of all strings set - surface, intermediate, production, etc. (New) / ~~(XXXX)~~ casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	12 $\frac{1}{2}$	15"	unknown	45'	-	-	-
Surface	12 $\frac{1}{2}$	8-5/8"	24#	378'	Common	300	3% cc, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION
 11-22-81
 01-06-82

TEST DATE: _____

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth 190'
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>FORMATION:</u>			<u>TOPS:</u>	
Sand & Gravel	0	105	Heebner	2292 (- 913)
Sand & Clay Shale	105	382	Brown Lime	2508 (-1129)
Lime w/Shale & Sand	382	1463	Lansing	2538 (-1159)
Shale & Lime	1463	1679		
Lime w/Shale	1679	1818		
Shale & Lime	1818	2280		
Shale w/Sand	2280	2403		
Lime w/Shale	2403	2597 T.D.		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

RICHARD A. HIEBSCH OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Vice President FOR Vincent Oil Corporation OPERATOR OF THE Seiler LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF December 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Richard A. Hiebsch
 Richard A. Hiebsch

SUBSCRIBED AND SWORN TO BEFORE ME THIS 4th DAY OF January 19 82.

Ruth N. Benjamin
 NOTARY PUBLIC
 Ruth N. Benjamin

MY COMMISSION EXPIRES: June 17, 1985

