

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5004 EXPIRATION DATE 06/30/83

OPERATOR Vincent Oil Corporation API NO. 15-173-20,536

ADDRESS 1110 KSB Bldg., 125 N. Market COUNTY Sedgwick County, KS

Wichita, Kansas 67202 FIELD Bentley

\*\* CONTACT PERSON Ruth Benjamin PROD. FORMATION --

PHONE 262-3573

PURCHASER -- LEASE Flowers

ADDRESS -- WELL NO. #1

DRILLING CONTRACTOR White & Ellis Drilling, Inc. WELL LOCATION 1320' FNL 990' FEL NE 1/4

ADDRESS 401 E. Douglas, Suite 500 1320 Ft. from N Line and

Wichita, Kansas 67202 990' Ft. from E Line of

the NE (Qtr.) SEC 24 TWP 25S RGE 2W

PLOGGING CONTRACTOR White & Ellis Drilling, Inc. WELL PLAT (Office Use Only)

ADDRESS 401 E. Douglas, Suite 500

Wichita, Kansas 67202

TOTAL DEPTH 3893' PBTD --

SPUD DATE 11/16/82 DATE COMPLETED 11/29/82

ELEV: GR 1372' DF -- KB 1377'

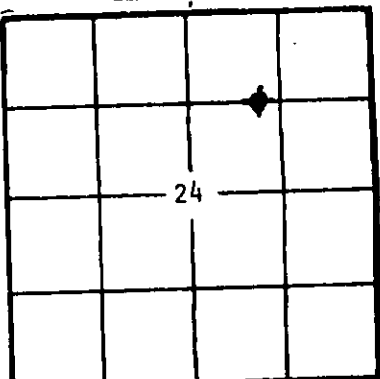
DRILLED WITH ~~SABBE~~ (ROTARY) ~~AXR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 246' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

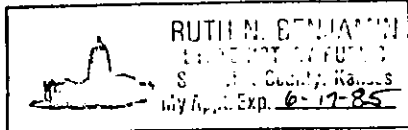
A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch (Name) Richard A. Hiebsch

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of December, 19 82.



Ruth N. Benjamin (NOTARY PUBLIC) Ruth N. Benjamin

MY COMMISSION EXPIRES: June 17, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE COMMISSION

DEC 21 1982

CONSERVATION DIVISION Wichita Kansas

15-173-20536-2000

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Vincent Oil Corporation LEASE Flowers

SEC. 24 TWP. 25 SRGE. 2W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>ELECTRIC LOG TOPS:</b>				
Cellar	0	7	Heebner	2257 (- 880)
Shale, Lime	7	1910	Brown Lime	2480 (-1103)
Lime, Shale	1910	2120	Lansing	2498 (-1121)
Shale, Lime	2120	2337	Iola Lime Stone	2772 (-1395)
Shale, Sand	2337	2470	Stark	2880 (-1503)
Shale	2470	2500	Swope	2890 (-1513)
Lime, Shale	2500	2770	Hushpuckney	2930 (-1553)
Lime	2770	2938	Base Kansas City	2962 (-1585)
Lime, Shale	2938	3354	Mississippian	3352 (-1975)
Lime	3354	3758	Kinderhook Shale	3754 (-2377)
Shale	3758	3810	Hunton	3831 (-2454)
Shale, Lime	3810	3832	Viola	3847 (-2470)
Lime	3832	3835	Simpson Dolomite	3868 (-2491)
Shale	3835	3848	Simpson Sand	3881 (-2504)
Lime	3848	3878	LTD	3892
Dolomite	3878	3884		
Sand	3884	3893		
RTD	3893			
DST #1 - 3752'-3835' Open 45, shut in 45, open 15, shut in 30. 1st open, weak to very weak blow. 2nd open, no blow. Recovered 25' very slightly oil cut mud. IFP 30-30# ISIP 575# FFP 40-30# FSIP 210#				
DST #2 - 3871'-3893' Open 30, shut in 45, open 15, shut in 60. 1st open, strong blow throughout. 2nd open, fair blow. Recovered 3,100' sulphur cut salt water - 60,000 Cl., Mud Cl. 1,700. IFP 1000-1325# FFP 1420-1485# BHP 1485-1485#				

RELEASED  
01 1982

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (NEW FROM OPERATOR)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		13-3/8"	68#	246'	Class A	250	4% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD		
Amount and kind of material used		Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas bbls.
	MCF	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations