

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

Lic # 6856

OPERATOR Overland Energy of Colorado, Inc.

API NO. 15-171-20,238-00-60

ADDRESS 1640 Grant St., Suite 301
Denver, CO 80203

COUNTY Denver

FIELD Shallow Water

**CONTACT PERSON Richard W. Webb
PHONE (303)830-1200

PROD. FORMATION Mississippian

LEASE Cheney Farms, Inc.

PURCHASER NA

WELL NO. 1-24

ADDRESS

WELL LOCATION SW NW NW Sec. 24-T20S-R33W

DRILLING Sunflower Drilling Partnership

330 Ft. from West Line and

CONTRACTOR

990 Ft. from North Line of

ADDRESS 100 S. Main, Suite 210

the SW NW SEC. 24 TWP. 20S RGE. 33W

Wichita, KS 67202

WELL FLAT

PLUGGING Sunflower Drilling Partnership

CONTRACTOR

ADDRESS 100 S. Main, Suite 210

Wichita, KS 67202

TOTAL DEPTH 4,914' PBD 4,914'

SPUD DATE 10/12/82 DATE COMPLETED 10/21/82

ELEV: GR 2,931' DF KB 2,942'

DRILLED WITH (E&B) (ROTARY) (E&B) TOOLS

KCC
KGS
(Office Use)

Amount of surface pipe set and cemented 439' DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

Richard W. Webb OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (EOR)(OF) Overland Energy of Colorado, Inc. OPERATOR OF THE Cheney Farms, Inc. LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-24 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF October, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED
STATE OF KANSAS
NOV 22 1982
COMMISSION

FURTHER AFFIANT SAITH NOT. CONSERVATION DIVISION
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF October, 1982

R.W. Webb
Barbara J. Williams
NOTARY PUBLIC
Barbara J. Williams
1640 Grant, Suite 301, Denver, CO 80202

MY COMMISSION EXPIRES: August 17, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Cores			Stone Corral	2,020'
No DST's			Council Grove	3,126'
			Heebner	3,892'
			Lansing/Kansas City	3,940'
			Morrow	4,693'
			Mississippian	4,812'

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface csg.	12 1/4"	8 5/8"	20#	439'	Class A	200	2% gel, 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				NA	

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NA	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NA	NA	NA

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	NA	NA	NA %	NA

Disposition of gas (vented, used on lease or sold)	Perforations
NA	NA