

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5469 EXPIRATION DATE June 30, 1984

OPERATOR Anadarko Production Company API NO. 15-171-20,266-60-60

ADDRESS Box 351 COUNTY Scott

Liberal, Kansas 67901 FIELD White Woman Creek Prospect

\*\* CONTACT PERSON Paul Gatlin PROD. FORMATION \_\_\_\_\_  
PHONE 316-624-6253

PURCHASER NA LEASE Crist "F"

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR Slawson Drilling Company WELL LOCATION 150' S of SW NW SW

ADDRESS 200 Douglas Building 330 Ft. from West Line of

Wichita, Kansas 67901 the SW (Qtr.) SEC 19 TWP 20S RGE 33 (W).

PLUGGING CONTRACTOR Slawson Drilling Company WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS 200 Douglas Building KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 4843 PBSD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 12/1/83 DATE COMPLETED 12/13/83 PLG. \_\_\_\_\_

ELEV: GR 2975 DF 2978 KB 2981 NGPA \_\_\_\_\_

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1153 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell  
(Name)  
Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 16<sup>th</sup> day of January, 19 84.

MY COMMISSION EXPIRES: \_\_\_\_\_  
Notary Public  
Wichita, Kansas  
My Appt. Expires 2-26-87

Elizabeth J. Hooper  
(NOTARY PUBLIC)

RECEIVED  
STATE COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JAN 19 1984

CONSERVATION DIVISION  
Wichita, Kansas

15-171-20266-00-00

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Anadarko Production Company LEASE Crist "F"

SEC. 19 TWP. 20S RGE. 33 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey					
Surface hole, Sand & Shale		0'	1153'		
Shale		1153'	2744'		
Shale & Lime		2744'	3010'		
Lime & Shale		3010'	4192'		
Lime		4192'	4843'		
RTD		4843'			
DST #1 4166-92 (Lansing), 30-60-60-120, recd 75 sulfur water, top 120 had specks of oil, IHP 2033, IFP 36-213, ISIP 1090, FFP 213-370, FSIP 1090, FHP 2003.					
<p><b>RELEASED</b>  <b>JUN 05 1986</b>  <b>FROM CONFIDENTIAL</b></p>					
If additional space is needed use Page 2,					

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	1153	Common Pozmix	200 350	3% CaCl 4% Gel 3% CaCl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbbls. CFPP
Perforations		