

plugged 9-2-87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5316
Name Facon Exploration Inc.
Address 1531 KSB Building
City/State/Zip Wichita, Ks 67202

Purchaser N/A

Operator Contact Person Kerry D. Parham
Phone 316-262-1378

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Kerry D. Parham
Phone (316) 262-1378

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

8/20/87 9/1/87 9/2/87
Spud Date Date Reached TD Completion Date
4,807' PBTD
Total Depth

Amount of Surface Pipe Set and Cemented at 265.65 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-171-20,362-00-00
County Scott
C E/2 NW/4 SW/4 Sec. 18 Twp. 20S Rge. 33W East West

1980 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

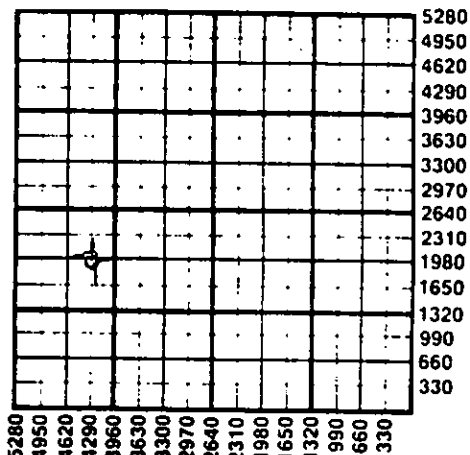
Lease Name Harkness Well # 1

Field Name Rothfelder

Producing Formation

Elevation: Ground 2891 KB. 2896

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 87-319

Groundwater 1900 Ft North from Southeast Corner
(Well) 1400 Ft West from Southeast Corner of
Sec 18 Twp 20S Rge 33 East West
Roland Koehn, Scott City, KS 67871
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kerry D. Parham 11-13-87
Title Geologist 11-6-87
Date

Subscribed and sworn to before me this 6th day of November 1987
Notary Public Sharron A. Hill
Date Commission Expires July 28, 1991



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 18 Twp 20Rge 33W

SIDE TWO

Operator Name Falcon Exploration Inc. Lease Name Harkness Well # 1

Sec. 18 Twp. 20S Rge. 33W East West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Dst#1 2620-40/30-60-30-60 Rec: 190' MW
 Fp 43-57/84-95#, Sip 230-216#

Dst#2 4444-76/45-60-60-90 Rec: 480' MW
 O/spkd, CHL 32,000, Fp 64-127/159-232#
 Sip 1131-1121# BHT 115

Dst#3 4537-48/45-60-45-90 REC: 30' MCO,
 60' OCM (30%), Fp 42-42/53-53#
 Sip 869-879# BHT 117

Dst#4 4605-55/30-60-30-90 Rec: 5' M
 Fp all 53# Sip 148-158#

Dst#5 4651-4620/30-45-30-60 Rec: 270' WM
 Fp 127-159/211-232# Sip 399#-Failed,
 clock stopped.

Formation Description		
Name	Top	Bottom
Herington	2591	(+395)
Krider	2618	(+368)
Council Gr.	2922	(+64)
Howard	3528	(-542)
Heebner	3839	(-853)
Lansing	3884	(-898)
Stark	4260	(-1274)
B/KC	4335	(-1349)
Beymer	4453	(-1467)
Cher. Shale	4488	(-1502)
Cher. Sst	4541	(-1555)
Atoka	4613	(-1627)
Morrow Shale	4662	(-1676)
Basal Morr.Sst	4713	(-1727)
Miss.	4749	(-1763)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	272.65	60/40 Poz	200	2% Gel 3% CC
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
TUBING RECORD Size Set At Packer at Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No				Date of First Production Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) D & A
 Used on Lease Dually Completed
 Commingled