

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5198 EXPIRATION DATE 6/30/82

OPERATOR A. Scott Ritchie API NO. 15-169-20,184-00-00

ADDRESS 125 N. Market, Suite 950 COUNTY Saline

Wichita, KS 67202 FIELD

** CONTACT PERSON A. Scott Ritchie PROD. FORMATION None

PHONE 267-4375

PURCHASER LEASE Lagerstrom

ADDRESS WELL NO. 1

DRILLING Blackstone Drilling, Inc. 1650 Ft. from North Line and

CONTRACTOR CONTRACTOR

ADDRESS Box 1184, 523 West Kansas 990 Ft. from East Line of

McPherson, KS 67460 the NE/4 Qtr.) SEC 33 TWP 16 RGE 4W

PLUGGING Same as above

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

TOTAL DEPTH 3853' PBTD None

SPUD DATE 8-26-82 DATE COMPLETED 9-04-82

ELEV: GR 1501' DF KB 1506'

DRILLED WITH (CABLE) (ROTARY) (XMR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 210' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

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		33	

KCC
 KGS
 SWD/REP
 PLG.

A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of A. Scott Ritchie)
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of September, 1982.

CAROLYN S. HOLDEMAN
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appointment Expires 10/5/82

(Signature of Carolyn S. Holdeman)
RECEIVED
STATE CORPORATION COMMISSION
09-15-1982
SEP 15 1982
CONSERVATION DIVISION
Wichita, Kansas

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR A. Scott Ritchie LEASE #1 Lagerstrom SEC. 33 TWP. 16 RGE. 4W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
DST #1 from 3629'-3645' (Maquoketa). Recovered 15' of mud with few spots of oil on top of tool. IFP: 23-23#/30"; ISIP: 568#/30"; FFP: 23-23#/30"; FSIP: 545/30".					Lansing	2464
					B/KC	2813
					Miss.	3157
					Kinderhook	3423
					Maquoketa Dol.	3630
					Viola	3661
DST #2 from 3750'-3789' (Simpson Dolomite). Recovered 15' of mud with spots of oil on top of tool. IFP: 38-38#/30"; ISIP: 984#/30"; FFP: 38-38#/30"; FSIP: 909#/30".					Simpson Shale	3764
					Simpson Dolc.	3768
					Simpson Sand	3799
					Arbuckle	3831
					LTD	3853
DST #3 from 3787'-3825' (Simpson Sand) Recovered 3200' saltwater, no show of oil. IFP: .780-1372#/30"; ISIP: 1455#/30"; FFP: 1425-1463#/30"; FSIP: 1463#/30".						

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~EXISTING~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	210'	common	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations